

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

February 12, 2004

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 907-23  
NE/SW, SEC. 23, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0282  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

RECEIVED

FEB 23 2004

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 907-23

9. API Well No.

43-047-355 30

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 23, T9S, R22E,  
S.L.B.&M.

12. County or Parish

UINTAH

13. State

UTAH

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address P.O. BOX 1815

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface 1882' FSL, 2025' FWL

At proposed prod. Zone

4430906Y  
635804X

NE/SW 40.01933  
-109.40867

14. Distance in miles and direction from nearest town or post office\*

18.17 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed\*

location to nearest  
property or lease line, ft. 1882'  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

2440

17. Spacing Unit dedicated to this well

'

18. Distance from proposed location\*

to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9332'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4969.3 FEET GRADED GROUND

22. Approximate date work will start\*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

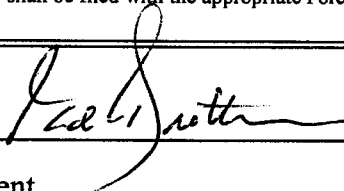
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

RECEIVED  
FEB 23 2004

Date

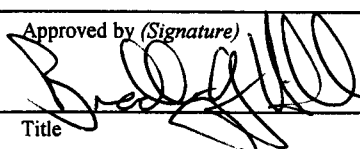
February 12, 2004

DIV. OF OIL, GAS & MINING

Title

Agent

Approved by (Signature)



Name (Printed/Typed)

BRADLEY G. HILL

Date

03-01-04

Title

Office

ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

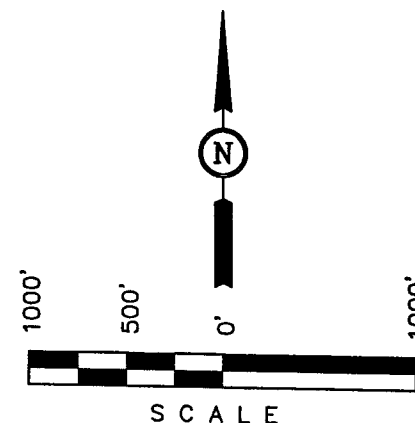
**T9S, R22E, S.L.B.&M.**

**EOG RESOURCES, INC.**

Well location, CHAPITA WELLS UNIT #907-23, located as shown in the NE 1/4 SW 1/4 of Section 23, T9S, R22E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



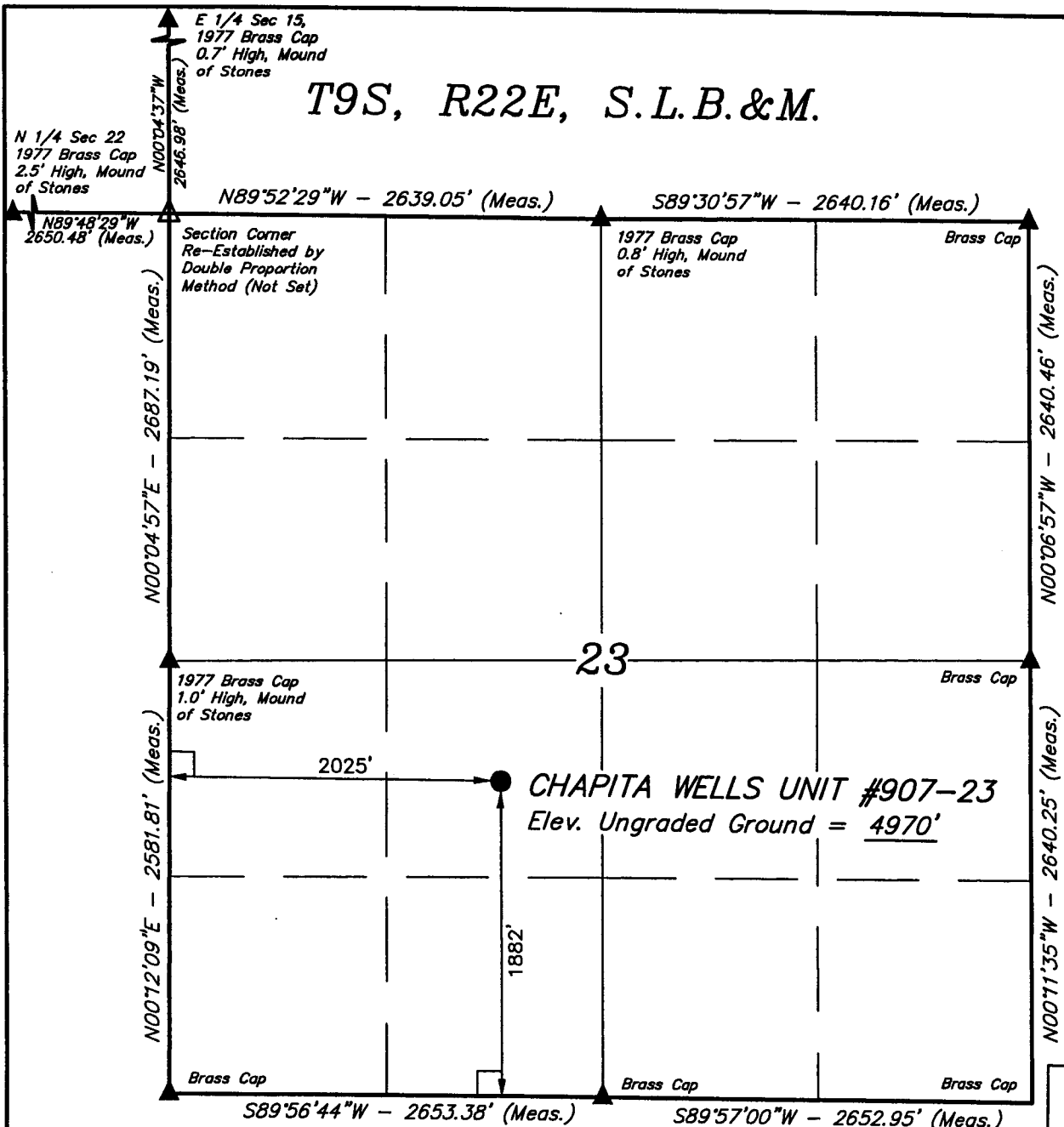
**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 161319  
**ROBERT L. KAY**  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-19-03	DATE DRAWN: 11-24-03
PARTY D.K. M.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)

LATITUDE = 40°01'09.98" (40.019439)

LONGITUDE = 109°24'31.53" (109.408758)

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 907-23 NE/SW, SEC. 23, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### 1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Wasatch	4,710'
Island	7,109'
KMV Price River	7,384'
KMV Price River Middle	8,005'
KMV Price River Lower	8,803'
Sego	9,232'

EST. TD: 9332

Anticipated BHP 4000 PSI

#### 3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

#### 4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<u>Option 1</u>									
17 ½"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' – 2700'+/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' – TD +/-KB	9332' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#
<u>Option 2</u>									
12 1/4"	0' – 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	9332' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

#### 5. Float Equipment:

##### Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

##### Intermediate Hole Procedure (250' - 2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 907-23**  
**NE/SW, SEC. 23, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**Float Equipment (Continued):**

**Production Hole Procedure (2700'-TD'):**

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 7,384'$  (**Top of Price River**) and  $\pm 4,300'$  (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (0-250' below GL):**

Air – Air Water Mist

**Intermediate Hole Procedure (250'- 2700'):**

Water (circulate through reserve pit) with Gel/LCM sweeps.

**Production Hole Procedure (2700'-TD):**

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO<sub>2</sub> contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

**7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

## **EIGHT POINT PLAN**

### **CHAPITA WELLS UNIT 907-23** **NE/SW, SEC. 23, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

#### **8. EVALUATION PROGRAM:**

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

#### **9. CEMENT PROGRAM:**

##### **Surface Hole Procedure (0-250' Below GL)**

**Lead: 300 sks** (100% excess volume) Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

##### **Intermediate Hole Procedure (250'- 2700'):**

###### **Option 1:**

**Lead: 85 sks:** (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail: 290 sks:** (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft<sup>3</sup>/sk., 7.9 gps water.

###### **Option 2:**

**Lead: 210 sks:** (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Tail: 720 sks:** (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

##### **Production Hole Procedure (2700' to TD)**

**Lead: 110 sks** 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

**Tail: 190 sks:** 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 907-23**  
**NE/SW, SEC. 23, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Intermediate Hole Procedure (250' - 2700'):**

Lost circulation below 1800' and minor amounts of gas may be present.

**Production Hole (2700'-TD):**

Sloughing shales and key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesa Verde).

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

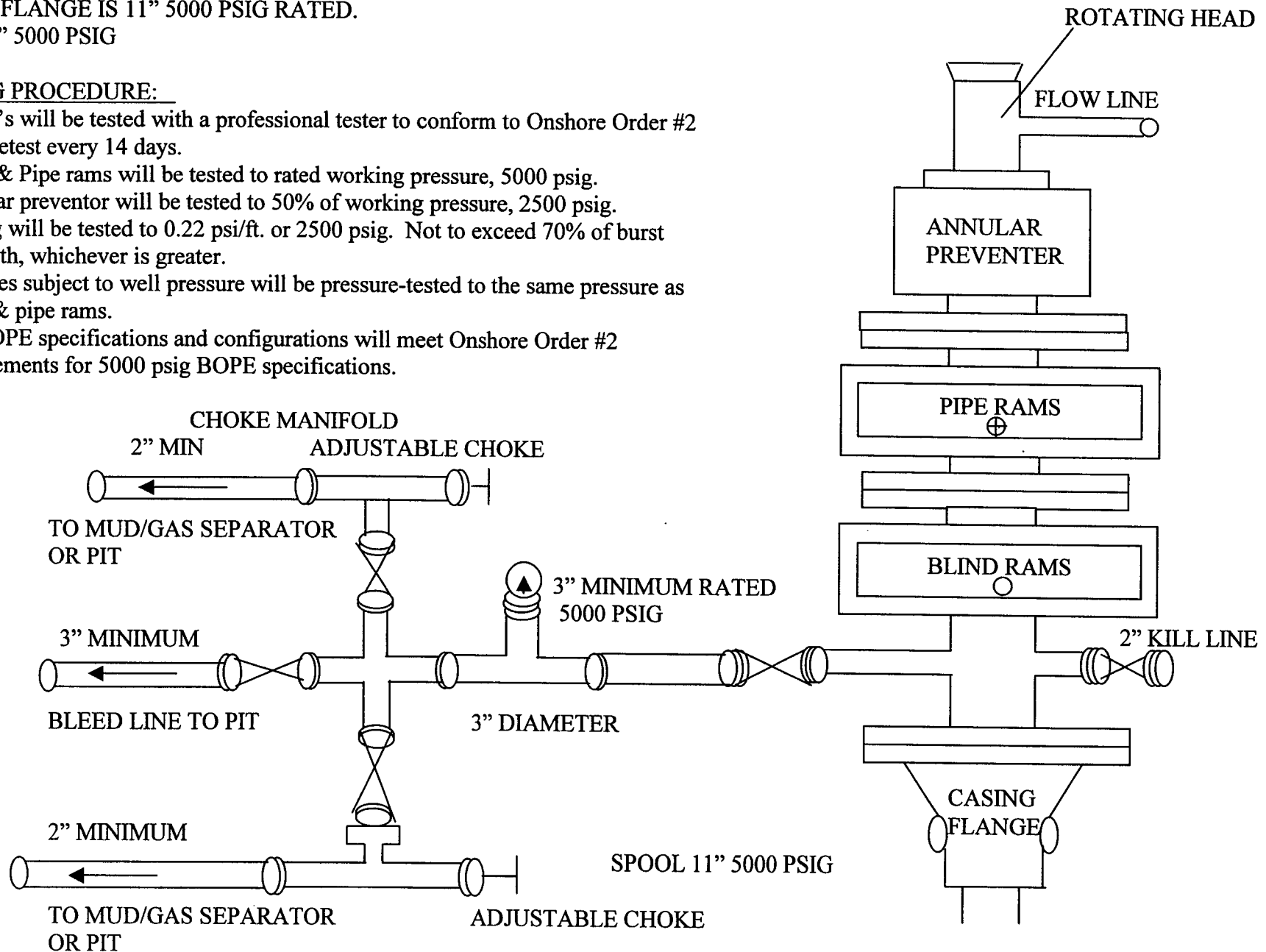
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
CASING FLANGE IS 11" 5000 PSIG RATED.  
BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.





**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 907-23</u>
Lease Number:	<u>U-0282</u>
Location:	<u>1882' FSL &amp; 2025' FWL, NE/SW, Sec. 23, T9S, R22E, S.L.B.&amp;M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and  
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related  
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production  
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.17 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 3\*

B. Producing wells - 41\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

**8. ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southwest side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corners B and 5. The existing stockpiled location topsoil is located between Corners 2 and 8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Northeast.

Corner #8 will be rounded off to minimize excavation.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.



**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 907-23 Well, located in the NE/SW Section 23, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-12-2004  
Date

  
Agent

**EOG RESOURCES, INC.**  
**CHAPITA WELLS UNIT #907-23**  
**SECTION 23, T9S, R22E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.8 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN AN SOUTHWESTERLY, THEN SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE EXISTING ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 350' TO THE PROPOSED LOCATION.

**EOG RESOURCES, INC.**  
**CHAPITA WELLS UNIT #907-23**  
 LOCATED IN UTAH COUNTY, UTAH  
 SECTION 23, T9S, R22E, S.L.B.&M..

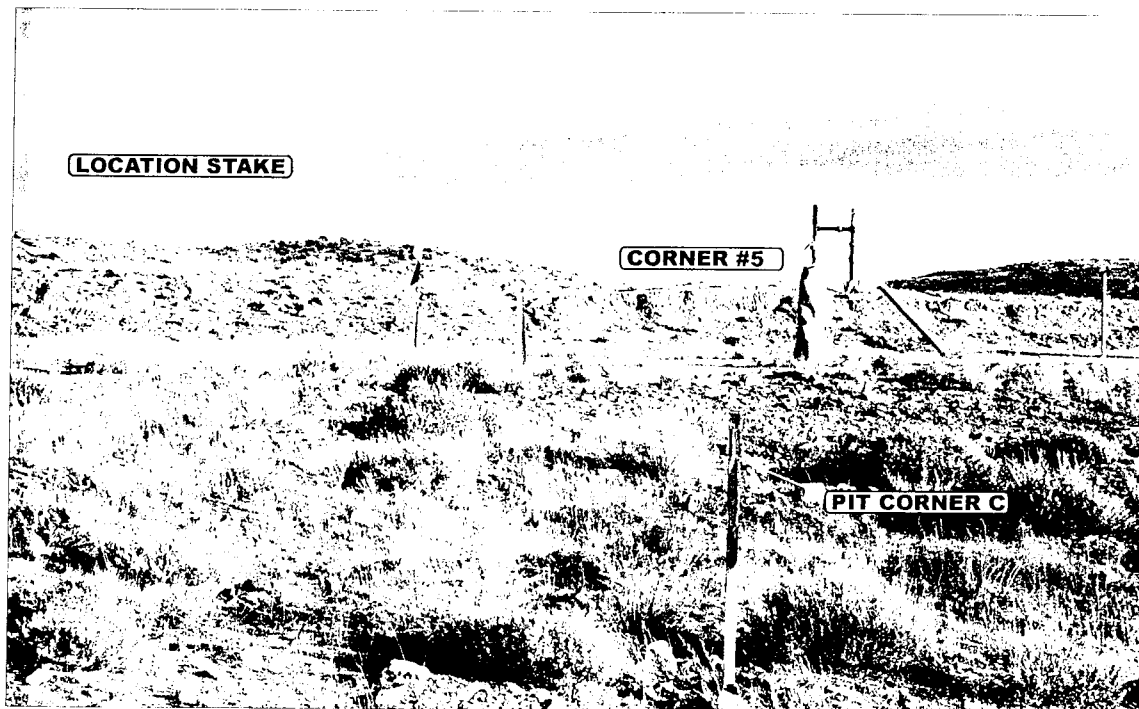


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

**E&L** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 01 03  
 MONTH DAY YEAR

TAKEN BY: D.K.

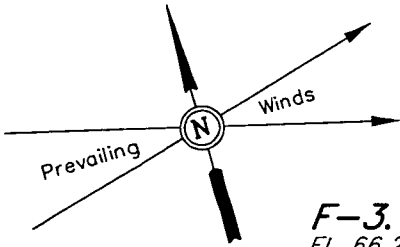
DRAWN BY: D.R.B.

REVISED: 00-00-00

PHOTO

# EOG RESOURCES, INC.

LOCATION LAYOUT FOR  
CHAPITA WELLS UNIT #907-23  
SECTION 23, T9S, R22E, S.L.B.&M.  
1882' FSL 2025' FWL



SCALE: 1" = 50'  
DATE: 11-24-03  
Drawn By: D.R.B.

Approx.  
Toe of  
Fill Slope

Round Corners  
as needed

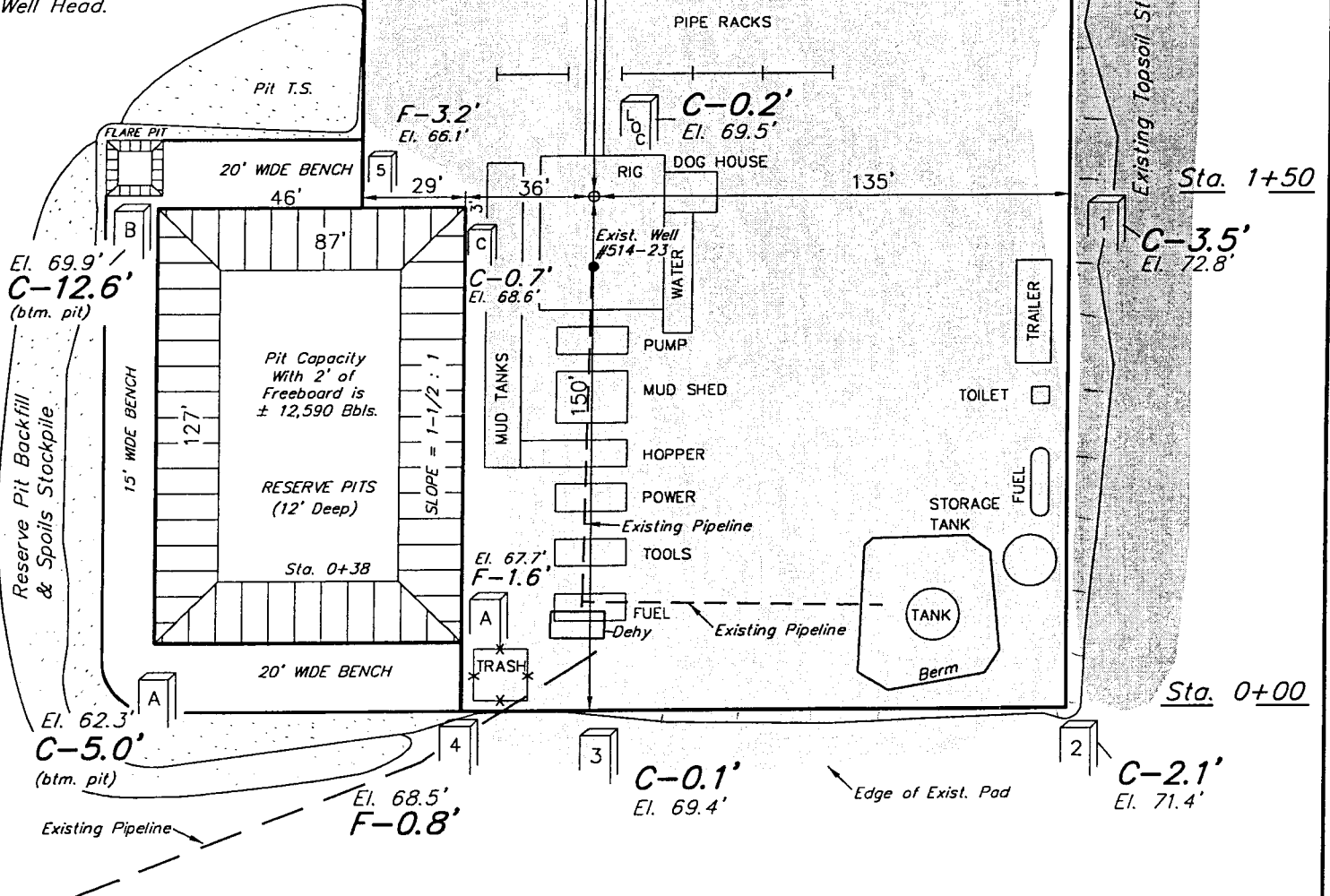
Existing Access  
Road

Sta. 3+25

Approx.  
Top of  
Cut Slope

## NOTE:

Flare Pit is to  
be located a min.  
of 100' from the  
Well Head.



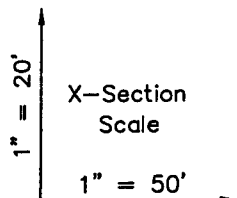
Elev. Ungraded Ground at Location Stake = 4969.5'  
Elev. Graded Ground at Location Stake = 4969.3'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

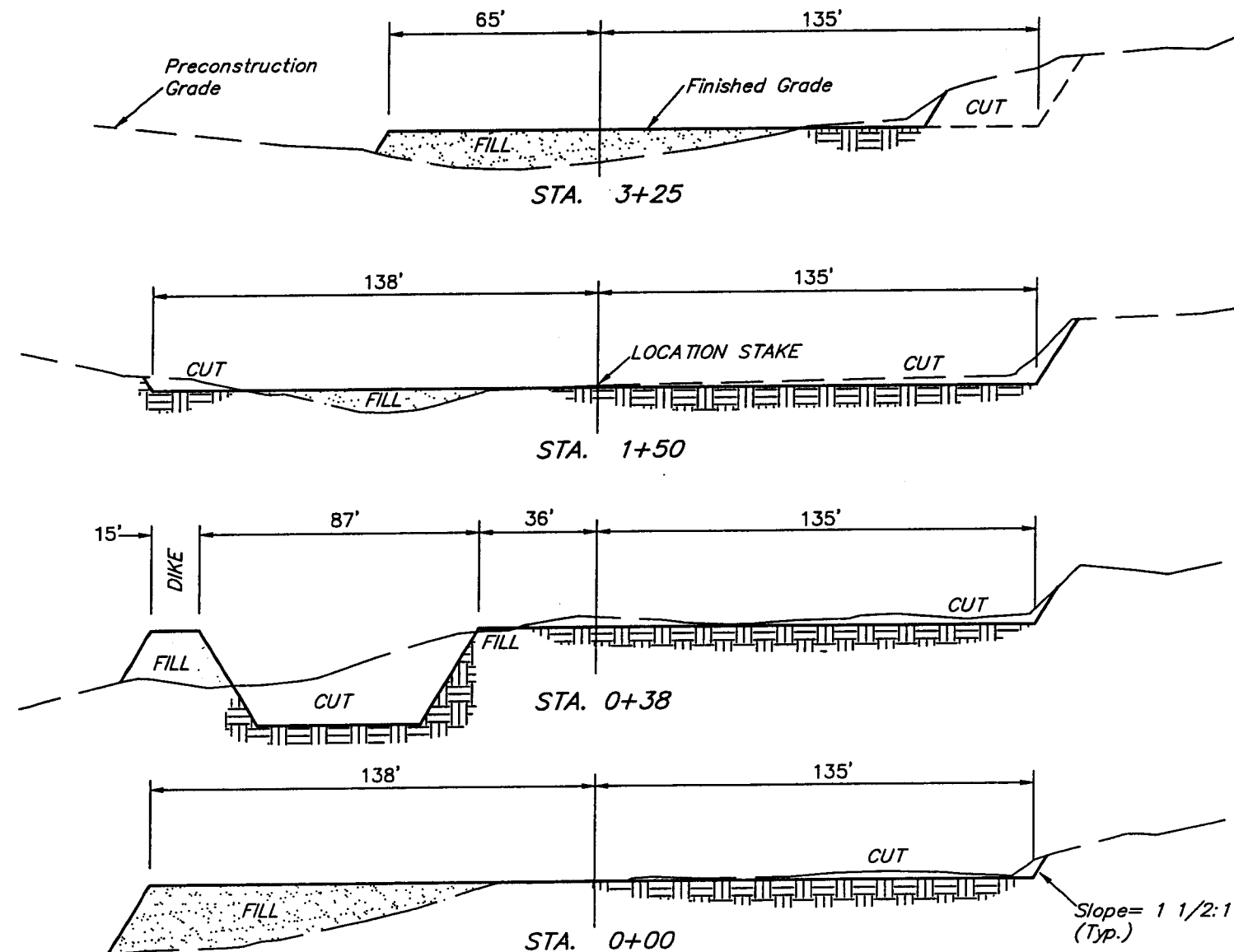
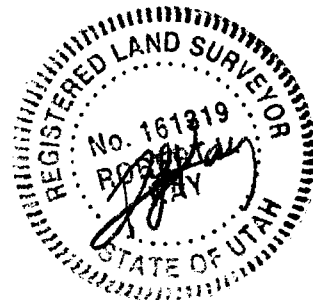
## TYPICAL CROSS SECTIONS FOR

CHAPITA WELLS UNIT #907-23  
SECTION 23, T9S, R22E, S.L.B.&M.  
1882' FSL 2025' FWL



DATE: 11-24-03

Drawn By: D.R.B.



### APPROXIMATE YARDAGES

(No) Topsoil Stripping	= 0	Cu. Yds.
Remaining Location	= 3,740	Cu. Yds.
<b>TOTAL CUT</b>	<b>= 3,740</b>	<b>CU.YDS.</b>
<b>FILL</b>	<b>= 1,940</b>	<b>CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,700	Cu. Yds.
Pit Backfill	= 1,700	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1077

### LEGEND:

**⊙ PROPOSED LOCATION**



**EOG RESOURCES, INC.**

**CHAPITA WELLS UNIT #907-23**  
**SECTION 23, T9S, R22E, S.L.B.&M.**  
**1882' FSL 2025' FWL**



**Uintah Engineering & Land Surveying**  
**85 South 200 East Vernal, Utah 84078**  
**(801) 789-1017 \* FAX (801) 789-1018**  
**Email: uels@easilink.com**

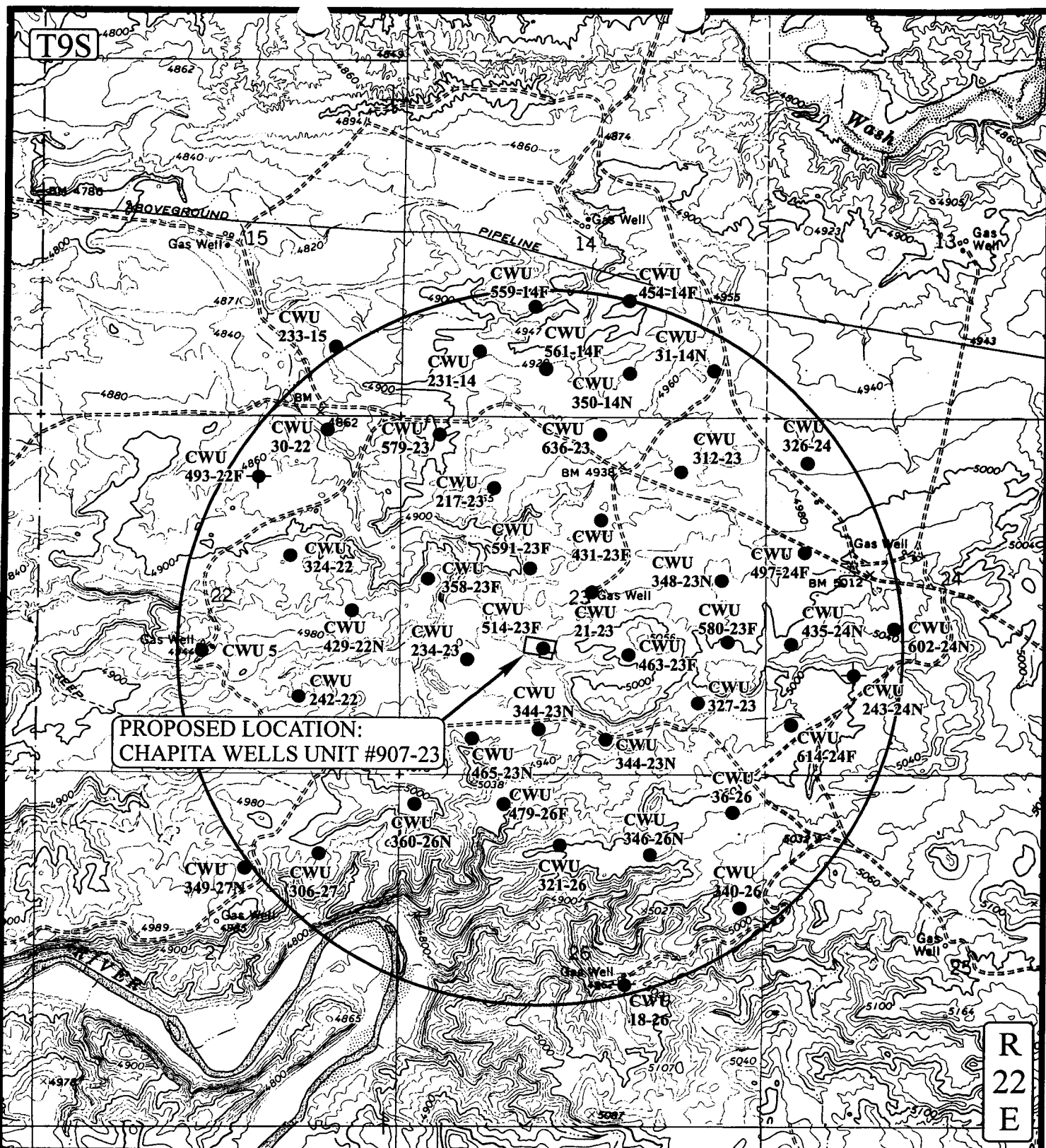
TOPOGRAPHIC  
MAP

<b>12</b>	<b>03</b>	<b>03</b>
<b>MONTH</b>	<b>DAY</b>	<b>YEAR</b>

SCALE: 1 : 100,000	DRAWN BY: D.R.B.	REVISED: 00-00-00
--------------------	------------------	-------------------







**U&L**

**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1018



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2004

API NO. ASSIGNED: 43-047-35530

WELL NAME: CWU 907-23

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

## PROPOSED LOCATION:

NESW 23 090S 220E

SURFACE: 1882 FSL 2025 FWL

BOTTOM: 1882 FSL 2025 FWL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0282

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LATITUDE: 40.01933

LONGITUDE: 109.40867

## RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit

(No. 49-1501 )

☒ RDCC Review (Y/N)

(Date: )

☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr &amp; 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 174-8

Eff Date: 8-10-1994

Siting: Suspends General Siting

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1 - Federal Approval  
2 - OIL SHALE



002

**United States Department of the Interior****BUREAU OF LAND MANAGEMENT**

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

3160

(UT-922)

February 27, 2004

## Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35525	CWU 881-16 Sec 16 T09S R22E 2023	FSL 0766 FEL
43-047-35526	CWU 892-22 Sec 22 T09S R22E 2151	FSL 0707 FEL
43-047-35527	CWU 909-23 Sec 23 T09S R22E 0678	FNL 1995 FWL
43-047-35528	CWU 908-23 Sec 23 T09S R22E 0805	FNL 1277 FEL
43-047-35529	CWU 910-23 Sec 23 T09S R22E 1852	FSL 0575 FEL
43-047-35530	CWU 907-23 Sec 23 T09S R22E 1882	FSL 2025 FWL
43-047-35531	CWU 901-24 Sec 24 T09S R22E 1990	FNL 0482 FWL
43-047-35532	CWU 913-24 Sec 24 T09S R22E 2177	FSL 1930 FWL
43-047-35533	CWU 899-24 Sec 24 T09S R22E 0692	FSL 0333 FWL
43-047-35534	CWU 912-25 Sec 25 T09S R22E 0370	FNL 0381 FEL
43-047-35535	CWU 911-25 Sec 25 T09S R22E 0660	FNL 1971 FWL
43-047-35537	CWU 896-25 Sec 25 T09S R22E 1026	FSL 0502 FWL
43-047-35538	CWU 897-25 Sec 25 T09S R22E 2105	FNL 1142 FWL
43-047-35539	CWU 903-25 Sec 25 T09S R22E 1877	FSL 2060 FWL
43-047-35540	CWU 904-26 Sec 26 T09S R22E 0518	FSL 1624 FEL
43-047-35541	CWU 906-26 Sec 26 T09S R22E 1606	FSL 0711 FEL
43-047-35542	CWU 914-26 Sec 26 T09S R22E 0403	FNL 1458 FWL
43-047-35543	CWU 905-26 Sec 26 T09S R22E 0495	FNL 0468 FEL
43-047-35544	CWU 895-26 Sec 26 T09S R22E 2331	FSL 2129 FEL
43-047-35545	CWU 893-27 Sec 27 T09S R22E 1189	FNL 1172 FEL
43-047-35548	CWU 902-19 Sec 19 T09S R23E 0940	FSL 1097 FWL



page 2

(Proposed PZ Wasatch)

43-047-35536 CWU 652-25 Sec 25 T09S R22E 1956 FSL 1949 FEL  
43-047-35547 CWU 651-6 Sec 6 T09S R23E 0820 FNL 0662 FEL  
43-047-35553 CWU 655-6 Sec 6 T09S R23E 2084 FSL 0434 FWL  
43-047-35554 CWU 653-1 Sec 1 T09S R22E 1827 FSL 0830 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:2-27-04



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

March 1, 2004

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 907-23 Well, 1882' FSL, 2025' FWL, NE SW, Sec. 23,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35530.

Sincerely,

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources, Inc.  
**Well Name & Number** Chapita Wells Unit 907-23  
**API Number:** 43-047-35530  
**Lease:** U-0282

**Location:** NE SW                      **Sec.** 23                      **T.** 9 South                      **R.** 22 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

**5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.**

006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **1882' FSL, 2025' FWL**

**NE/SW**

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
**18.17 MILES SOUTHEAST OF OURAY, UTAH**

15. Distance from proposed\*  
location to nearest  
property or lease line, ft. **1882'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2440**

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9332'**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4969.3 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file  
**NM-2308**

23. Estimated duration  
**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

*Ed Trotter*

Name (Printed/Typed)  
Ed Trotter

Date  
February 12, 2004

Title  
Agent

Approved by (Signature)

*Kirk Johnson*

Name (Printed/Typed)

Date

6/21/06

Title **Assistant Field Manager  
ACTING Mineral Resources**

Office

**JUN 28 2004**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

**NOTICE OF APPROVAL** OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**CONDITIONS OF APPROVAL ATTACHED**

746221011

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: CWU 907-23

API Number: 43-047-35530

Lease Number: UTU – 0282

Location: NESW Sec. 23 TWN: 09S RNG: 22E

Agreement: CHAPITA WELLS UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.



## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.**

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at  $\pm 270$  ft. (option 1) and by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at  $\pm 4,790$  ft. (option 1 or 2). If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman                      (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood                (435) 828-7875  
Petroleum Engineer

BLM FAX Machine              (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1882' FSL, 2025' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 23 9S 22E S		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 907-23
PHONE NUMBER: (435) 789-4120		9. API NUMBER: 4304735530
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authority to move the subject well from its present location to 1902' FSL and 2031' FWL, Section 23, T9S, R22E. A copy of the revised staking plat is attached.

635806x 40.01939  
4430912Y - 109.40864

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 09-20-04

By: [Signature]

COPY SENT TO OPERATOR

Date: 9-21-04

Initials: CHO

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 8/18/2004

(This space for State use only)

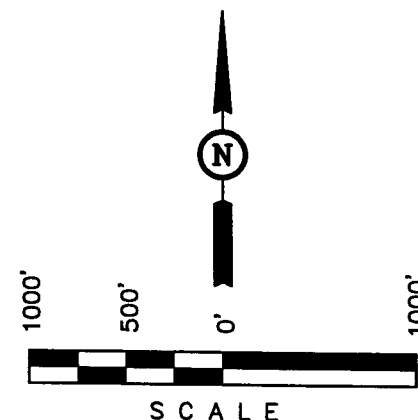
RECEIVED  
AUG 23 2004

**EOG RESOURCES, INC.**

Well location, CWU #907-23, located as shown in the NE 1/4 SW 1/4 of Section 23, T9S, R22E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

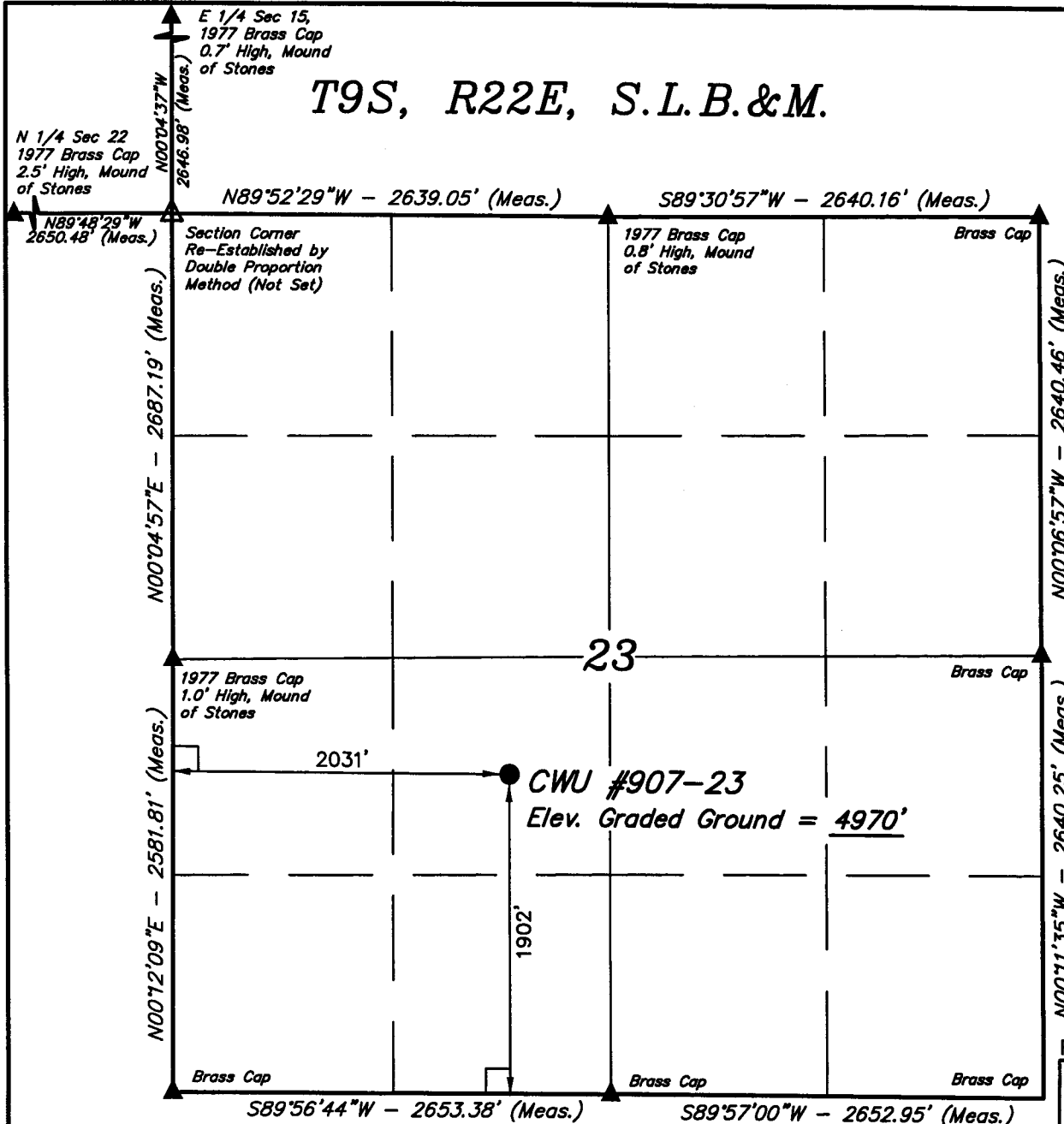
RECEIVED  
 MAY 16 1963  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

REVISID: 08-05-04 D.COX

**UTAH ENGINEERING & SURVEYING**  
**85 SOUTH 200 EAST - VERNAL, UTAH 84078**  
**(435) 789-1017**

SCALE 1" = 1000'	DATE SURVEYED: 11-19-03	DATE DRAWN: 11-24-03
PARTY D.K. M.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

*T9S, R22E, S.L.B.&M.*



## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)

LATITUDE = 40°01'10.18" (40.019494)

LONGITUDE = 109°24'31.45" (109.408736)

**LEGEND:**

**L = 90° SYMBOL**

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

008

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0282</b>	
2. Name of Operator <b>EOG RESOURCES, INC.</b>		6. If Indian, Allottee or Tribe Name	
3a. Address <b>P.O. BOX 1910, VERNAL, UT 84078</b>		7. If Unit or CA/Agreement, Name and/or No. <b>CHAPITA WELLS UNIT</b>	
3b. Phone No. (include area code) <b>(435)789-4120</b>		8. Well Name and No. <b>CHAPITA WELLS UNIT 907-23</b>	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1882' FSL, 2025' FWL NE/SW SECTION 23, T9S, R22E, S.L.B.&amp;M.</b>		9. API Well No. <b>43-047-35530</b>	
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>	
		11. County or Parish, State <b>UINTAH COUNTY, UTAH</b>	

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authority to move the subject well from its present location to 1902' FSL and 2031' FWL, Section 23, T9S, R22E. A copy of the revised staking plat is attached.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 09-30-04

By: [Signature]

RECEIVED  
SEP 07 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Ed Trotter</b>	Title <b>Agent</b>
Signature [Signature]	Date <b>August 18, 2004</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature]	TITLE <b>ES</b>	DATE <b>Aug 30, 04</b>
Office		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

COPY SENT TO OPERATOR  
Date: 9-31-04  
Initials: [Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

11000000

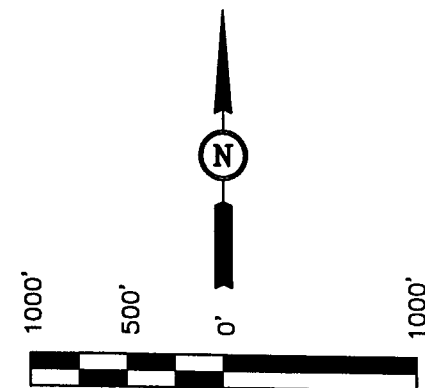


**EOG RESOURCES, INC.**

Well location, CWU #907-23, located as shown in the NE 1/4 SW 1/4 of Section 23, T9S, R22E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



S C A L E

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

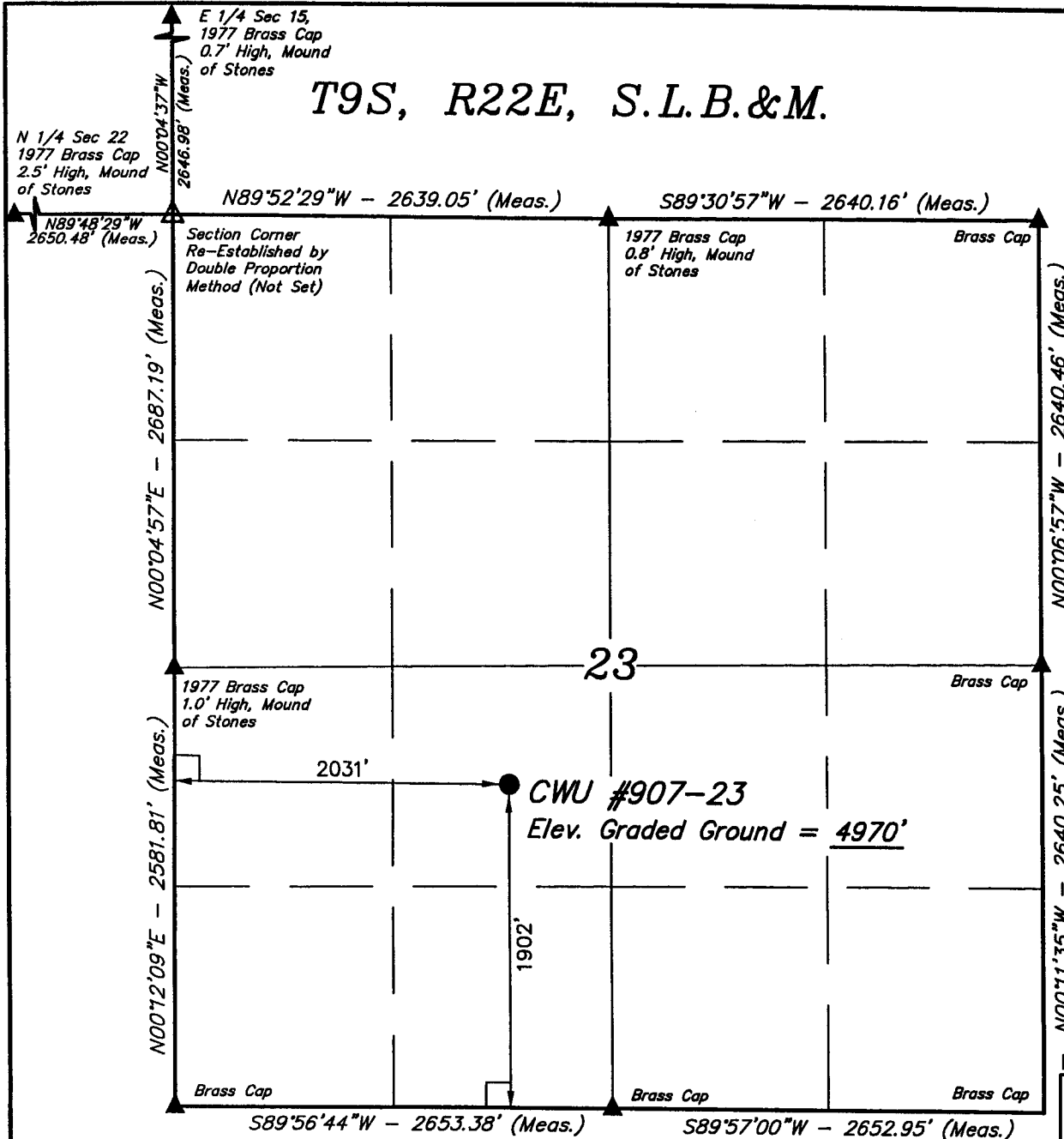
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

REVISD: 08-05-04 D.COX

**UNTAH ENGINEERING & LAND SURVEYING**  
**85 SOUTH 200 EAST - VERNAL, UTAH 84078**  
**(435) 789-1017**

SCALE 1" = 1000'	DATE SURVEYED: 11-19-03	DATE DRAWN: 11-24-03
PARTY D.K. M.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

*T9S, R22E, S.L.B.&M.*



## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)

LATITUDE = 40°01'10.18" (40.019494)

LONGITUDE = 109°24'31.45" (109.408736)

**LEGEND:**

**L = 90° SYMBOL**

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
FEB 23 2005  
DIV. OF OIL, GAS & MINING

FORM 9

009

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1902' FSL, 2031' FWL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 907-23
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 23 9S 22E S		9. API NUMBER: 4304735530
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 03-01-05  
By: [Signature]

COPIES SENT TO OPERATOR  
Date: 3-3-05  
Initials: CHD

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/19/2005</u>

(This space for State use only)

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304735530  
**Well Name:** CHAPITA WELLS UNIT 907-23  
**Location:** 1902' FSL, 2031' FWL, NE/SW, SEC. 23, T9S, R22E  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 3/1/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

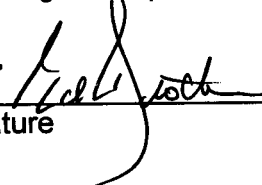
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
\_\_\_\_\_  
Signature

2/19/2005

\_\_\_\_\_  
Date

Title: Agent  
\_\_\_\_\_

Representing: EOG Resources, Inc.  
\_\_\_\_\_

CONFIDENTIAL

## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: ASHLEY FED 9-13-9-15

Api No: 43-047-35530 Lease Type: FEDERAL

Section 23 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

### **SPUDDED:**

Date 05/30/05

Time 2:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 06/01/2005 Signed CHD

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
 Address: P.O. BOX 250  
city BIG PINEY  
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35530	CHAPITA WELLS UNIT 907-23		NESW	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14737	5/30/2005			6/2/05	
Comments: <u>PRRV = MURD</u>							

K

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

6/1/2005

Title

RECEIVED

JUN 01 2005

DIV OF OIL &amp; MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No.  
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNIT

8. Well Name and No.  
CHAPITA WELLS UNIT 907-23

9. API Well No.  
43-047-35530

10. Field and Pool, or Exploratory Area  
NATURAL BUTTES

11. County or Parish, State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG RESOURCES, INC.

3a. Address  
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)  
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SECTION 23, T9S, R22E 1902 FSL 2031 FWL NESW 40.019494 LAT 109.408736 LAT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 5/30/2005 at 2:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Kirk Fleetwood of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 5/30/2005 @ 12:45 p.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

06/01/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 06 2005

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 907-23

9. API Well No.

43-047-35530

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)

307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 23, T9S, R22E 1902 FSL 2031 FWL NESW 40.019494 LAT 109.408736 LAT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☒

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD

2. Ace Disposal

3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

06/01/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

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(Instructions on page 2)

RECEIVED

JUN 02 2005

U.S. DEPARTMENT OF THE INTERIOR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well    ☒ Gas Well    ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SECTION 23, T9S, R22E 1902 FSL 2031 FWL NESW 40.019494 LAT 109.408736 LAT**

5. Lease Serial No.  
**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 907-23**

9. API Well No.  
**43-047-35530**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

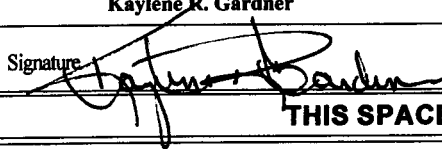
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>WELL SPUD</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**No drilling activity has occurred since spud 5/30/2005.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Kaylene R. Gardner</b>	Title <b>Regulatory Assistant</b>
Signature 	Date <b>06/03/2005</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

**RECEIVED**

**JUN 0 / 2005**

**DIV. OF OIL, GAS & MINING**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0282</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. BOX 250 Big Piney WY, 83113</b>	3b. Phone No. (include area code) <b>307-276-3331</b>	7. If Unit or CA/Agreement, Name and/or No. <b>CHAPITA WELLS UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SECTION 23, T9S, R22E 1902 FSL 2031 FWL NESW 40.019494 LAT 109.408736 LAT</b>		8. Well Name and No. <b>CHAPITA WELLS UNIT 907-23</b>
		9. API Well No. <b>43-047-35530</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State <b>UINTAH COUNTY, UT</b>

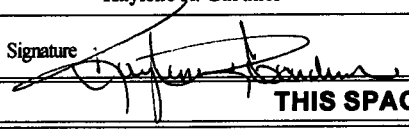
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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>WELL SPUD</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No drilling activity has occurred since spud 5/30/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Kaylene R. Gardner</b>		Title <b>Regulatory Assistant</b>
Signature 		Date <b>06/24/2005</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

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(Instructions on page 2)

**RECEIVED**  
**JUN 29 2005**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Please see the attached well chronology report for drilling operations from 6/24/2005 - 8/26/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date

**08/29/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

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(Instructions on page 2)

**RECEIVED**  
**AUG 31 2005**  
DIV. OF OIL, GAS & MINING

# WELL CHRONOLOGY REPORT

Report Generated On: 08-26-2005

<b>Well Name</b>	CWU 907-23	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35530	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	07-08-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,332/ 9,332	<b>Property #</b>	054034
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,984/ 4,969				
<b>Location</b>	Section 23, T9S, R22E, NESW, 1902 FSL & 2031 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	50.0	<b>NRI %</b>	43.5

<b>AFE No</b>		<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #15	<b>Start Date</b>	03-11-2004
<b>03-11-2004</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

## Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVED LOCATION BY SUNDRY 8/18/04)
			1902' FSL & 2031' FWL (NE/SW)
			SECTION 23, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.01939, LONG -109.40864
			X=635806, Y=4430912
			TRUE #15
			9332' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0282
			ELEVATION: 4970' NAT GL, 4969' PREP GL, 4984' KB (15')
			EOG WI 50%, NRI 43.5%

07-07-2005      Reported By      ED TROTTER

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 14:00 HRS, 5/30/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12-1/4" HOLE TO 2440'. HIT SMALL WATER ZONE AT 1700'. DIRECTIONAL SURVEY 1.25 DEGREES AT 2300'. RAN 56 JTS (2407.60') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2422.60' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMP 160 BBLs WATER AHEAD. MIXED & PUMPED 20 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 230 SX PREMIUM CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (156.5 BBLs).

TAIL CEMENT: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLO-CELL. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42.0 BBLs). DISPLACED CEMENT W/182 BBLs WATER, BUMPED PLUG W/800#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS. WOC 2 HRS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLO-CELL. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLs). CEMENT TO SURFACE FELL BACK. WOC 2 HRS.

TOP OUT #2: MIXED & PUMPED 80 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLO-CELL. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (16.8 BBLs). HAD 9 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM AT 12:45 HRS, 5/30/05 OF SPUDGING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

---

<b>07-09-2005</b>		<b>Reported By</b>		<b>WOODIE BEARDSLEY</b>							
<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	2,808	TVD	2,808	Progress	358	Days	1	MW	0.0	Visc	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	MIRU. ACCEPT RIG ON DAYWORK @ 08:00 HRS, 7/8/05.

---

08:00 11:30 3.5 RIG UP B&C QUICKTEST. TESTED SURFACE CASING TO 1500 PSI FOR 30 MIN. TESTED UPPER & LOWER KELLY VALVES, INSIDE BOP, SAFETY VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE VALVES, KILL LINE, CHOKE LINE, CHOKE MANIFOLD, OUTSIDE MANIFOLD VALVES TO 250 PSI FOR MIN, 5000 PSI FOR 10 MIN. TESTED ANNULAR TO 250 PSI FOR 5 MIN, 2500 PSI FOR 10 MIN.

11:30 16:00 4.5 PICK UP BIT & BHA #1.

16:00 18:00 2.0 PICK UP DRILL PIPE. TAGGED CEMENT @ 2325'.

18:00 22:00 4.0 DRILL CEMENT & FLOAT @ 2379', SHOE @ 2422'.

22:00 22:30 0.5 RUN TELEDRIFT SURVEY @ 2398', 2 1/2 DEG. CHECKED WITH TOTCO SURVEY RAN @ 2378', 2 1/4 DEG.

22:30 23:00 0.5 DRILL CEMENT, FLOAT & SHOE. SHOE @ 2422'. DRILL CEMENT TO 2440', 10' OF NEW FORMATION TO 2450'.

23:00 23:30 0.5 SPOT GEL PILL, PERFORM FIT. LEAKED OFF @ 180 PSI, 9.8 PPG EQUIVALENT MUD WT.

23:30 06:00 6.5 DRILL 2450-2808', 358' @ 55'/HR, WOB 12-14K, ROTARY 45, MOTOR 65, SPP 1000, GPM 403. NO FLARE. TELEDRIFT SURVEY @ 2732', 3 DEG.

BOP DRILL 56 SEC TO SHUT IN.

SAFETY MEETING: RUNNING WIRELINE SURVEYS

NOTIFIED KIRK FLEETWOOD W/VERNAL BLM AT 10:00 HRS, 7/7/05 OF UPCOMING BOP PRESSURE TEST

NOTIFIED CAROL DANIELS (LEFT MESSAGE) UT DOG AT 10:15 HRS, 7/7/05 OF UPCOMING SPUD & BOP TEST

TRANSFERRED 1981 GAL DIESEL @ \$1.991/GAL (\$3944.17) & 2000 GAL PROPANE @ \$1.29/GAL (\$2580.00) FROM CWU 908-23 TO CWU 907-23 (TOTAL \$6524.17)

FORMATION: GREEN RIVER, 85% SHALES, 15% SANDSTONES

BG GAS 2500-3500U, CONN GAS 0-1200U OVER BG GAS, HIGH GAS 5385U @ 2558'

NO SHOWS OVER BG GAS

06:00 SPUD @ 23:00 HRS, 7/8/05.

07-10-2005 Reported By WOODIE BEARDSLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 3,951 TVD 3,951 Progress 1,143 Days 2 MW 8.5 Visc 27.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 10:30 4.5 DRILL 2808-3119', 311' @ 69'/HR, WOB 15-18K, ROTARY 45-55, MOTOR 65, SPP 1100, GPM 403. NO FLARE. BOP DRILL 113 SEC TO SHUT IN. FUNCTION TESTED ANNULAR.

10:30 11:00 0.5 RUN TELEDRIFT SURVEY, TWICE TO CONFIRM READING AT 3075', 1 1/2 DEG.

11:00 12:00 1.0 DRILL 3119-3181', 62' @ 62'/HR, WOB 15-18K, ROTARY 45-55, MOTOR 65, SPP 1100, GPM 403. NO FLARE.

12:00 12:30 0.5 SERVICED RIG. CHECKED CROWN-O-MATIC.

12:30 21:00 8.5 DRILL 3181-3618', 499' @ 59'/HR, WOB 18-20K, ROTARY 50-60, MOTOR 65, SPP 1150, GPM 403. NO FLARE.

21:00 21:30 0.5 WORKED ON PASON FLOW METER.

21:30 06:00 8.5 DRILL 3618-3951', 333' @ 39'/HR, WOB 15-20K, ROTARY 50-60, MOTOR 65, SPP 1200, GPM 403. NO FLARE.

FORMATION: GREEN RIVER, 85% SHALES, 10% LIMESTONE, 5% SANDSTONE

BG GAS 1000-4500U, CONN GAS 0-1000U OVER BG GAS, HIGH GAS 6563U @ 3617'

NO SHOWS OVER BG GAS

SAFETY MEETINGS: BOP DRILLS/PRIDE IN THE WORKPLACE

07-11-2005 Reported By WOODIE BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	4,673	TVD	4,673	Progress	722	Days	3	MW	9.3	Visc	30.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: CIRCULATE &amp; RAISE MUD WT

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 3951-4333', 382' @ 76'/HR, WOB 16-18K, ROTARY 45-50, MOTOR 65, SPP 1200, GPM 403. NO FLARE.
11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED BOP & CROWN-O-MATIC.
11:30	12:00	0.5	TELEDRIFT SURVEY @ 4267 3 DEG. CHECKED WITH TOTCO ON WIRELINE @ 4277', 2 3/4 DEG.
12:00	23:30	11.5	DRILL 4333-4641', 308' @ 27'/HR, WOB 12-15K, ROTARY 60-70, MOTOR 65, SPP 1200, GPM 403. NO FLARE. TELEDRIFT SURVEY @ 4510', 3 1/2 DEG. REDUCED WOB, INCREASED ROTARY SPEED TO DROP ANGLE. TIGHT CONNECTION AT 4582'. NO SPLINTERY SHALE ON SHAKERS, LARGE AMOUNT OF FINE CUTTINGS. CONTINUE TO INCREASE MUD WT.
23:30	00:30	1.0	WORKED TIGHT HOLE. STUCK BRIEFLY AT KELLY DOWN WHEN PICKING UP TO MAKE CONNECTION, JARRED LOOSE. CONTINUE TO WORK TIGHT HOLE, FREED WITH NO DRAG AFTER JARRING LOOSE. INDICATIONS OF SLOUGHING & PACKING OFF.
00:30	02:00	1.5	CIRCULATE/CONDITION MUD. RAISE MUD WT FROM 9.8 TO 10.2. RUN TELEDRIFT SURVEY, 3 1/2 DEG.
02:00	03:00	1.0	DRILL 4641-4673', 32' @ 32'/HR, WOB 12-15K, ROTARY 60-70, MOTOR 65, SPP 1200, GPM 403. NO FLARE.
03:00	05:30	2.5	WORKED TIGHT HOLE. STUCK BRIEFLY AT KELLY DOWN. WORKED FREE, 45' FREE TRAVEL WITH 5000# OVERPULL OR LESS. TIGHT AGAIN AS BUSHINGS COME OUT OF ROTARY TABLE. WORKED ON TIGHT SPOTS. STICKING AT BIT INDICATED BY PIPE TURNING BACKWARD AT TIGHT SPOTS FROM DOWNHOLE MOTOR TORQUE.
05:30	06:00	0.5	CIRCULATE/CONDITION MUD, CONTINUED TO RAISE MUD WT FROM 10.2 TO 10.5.

FORMATION: GREEN RIVER, 80% SHALE, 15% SANDSTONE, 5% SILTSTONE  
 BG GAS 50-900U, CONN GAS 0-800U OVER BG GAS, HIGH GAS 1447U @ 4443'  
 NO SIGNIFICANT SHOWS OVER BG GAS

SAFETY MEETING: PINCH POINTS/NEW HANDS/WORKING WITH CHEMICALS

07-12-2005 Reported By WOODIE BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	5,363	TVD	5,363	Progress	690	Days	4	MW	10.4	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONTINUE CIRCULATE, RAISED MUD WT, WORKED TIGHT HOLE.
07:00	09:30	2.5	WORKED PIPE, STUCK. JARRED FREE @ 4653'. CONTINUE TO RAISE MUD WT TO 10.5 #/GAL.
09:30	12:30	3.0	DRILL 4673-4798', 125' @ 42'/HR, WOB 15-17K, ROTARY 60-65, MOTOR 65, SPP 1550, GPM 403. NO FLARE.
12:30	13:00	0.5	SERVICED RIG.
13:00	14:00	1.0	DRILL 4798-4828', 30' @ 30'/HR, WOB 15-17K, ROTARY 60-65, MOTOR 65, SPP 1550, GPM 403. NO FLARE. LARGE AMOUNT OF BOTH FINE CUTTINGS AND SLOUGHING SHALE OVER SHAKERS. CONTINUE TO RAISE MUD WT TO 10.8-10.9 PPG.
14:00	14:30	0.5	RUN TELEDRIFT SURVEY @ 4785', 2 DEG. CHECKED WITH TOTCO WIRELINE SURVY @ 4774', 3 1/2 DEG. TELEDRIFT PULSES INDISTINCT, POSSIBLY DUE TO UNBALANCED MUD. TOTCO SURVEY WILL BE RECORDED FOR THIS SURVEY.

14:30 03:00 12.5 DRILL 4828-5300', 472' @ 38'/HR, WOB 15-18K, ROTARY 60-65, MOTOR 65, SPP 1550, GPM 403. NO FLARE. STILL LARGE AMOUNTS OF BLOCKY SLOUGHING SHALE ON SHAKER SCREEN. CONTINUE TO RAISE MUD WT 11.0 PPG BY 5300' MD, INCREASING TO 11.2 PPG.

03:00 04:00 1.0 RUN TELEDRIFT SURVEY @ 5256' (100 SPM), GOOD PULSES 3 1/2 DEG. CHECKED WITH TOTCO @ 5245', CONFIRMS 3 1/2 DEG.

04:00 06:00 2.0 DRILL 5300-5363', 63' @ 31'/HR, WOB 16-18K, ROTARY 50-55, MOTOR 65, SPP 1660, GPM 403. NO FLARE.

FORMATION WASATCH, TOP OF WASATCH 4716', 65% RED SHALE, 20% SANDSTONE, 15% SHALES  
 BG GAS 25-175U, CONN GAS 0-10U OVER BG GAS, HIGH GAS 1226U @ 4711'  
 SHOWS: 4683-4697', 4709-4713', 4781-4787', NO FLARE

SAFETY MEETING: SNUB LINES/STRINGING UP BLOCK

07-13-2005 Reported By WOODIE BEARDSLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,018 TVD 6,018 Progress 655 Days 5 MW 11.3 Visc 39.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 09:00 3.0 DRILL 5363-5488', 125' @ 42'/HR, WOB 16-18K, ROTARY 55-60, MOTOR 65, SPP 1660, GPM 403. NO FLARE.

09:00 09:30 0.5 SERVICED RIG.

09:30 05:30 20.0 DRILL 5488-6018', 530' @ 26.5'/HR, WOB 18-21K, ROTARY 55-60, MOTOR 65, SPP 1860, GPM 403. NO FLARE. SPLINTERY, BLOCKY SHALE OVER SHAKERS AT 11.5 PPG MUD WT. VOLUME OF SLOUGHING SHALE DECREASING, BUT STILL PRESENT. NO EXCESSIVE HOLE DRAG. SLOWLY INCREASE MUD WT FROM 11.5 PPG TO 11.8 PPG. SHAKERS CLEANING UP, STILL SOME SLOUGHING SHALE, BUT GREATLY REDUCED.

05:30 06:00 0.5 LOST RETURNS @ 6018'. PUMPED LCM PILL, REDUCE FLOW RATE TO 300 GPM. REGAIN CIRCULATION, LOST 198 BBL MUD TOTAL.

FORMATION: WASATCH 70% SHALES, 30% SANDSTONES

BG GAS 20-40U, CONN GAS 0-8U OVER BG GAS, HIGH GAS 284U

SHOWS: 5337-5357', 5412-5426', 5536-5553', 5854-5872', NO FLARE, OFF GAS BUSTER

SAFETY MEETING: WORKING WITH TONGS/AIR TUGGER USE/FALL PROTECTION

07-14-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,194 TVD 6,194 Progress 176 Days 6 MW 11.2 Visc 35.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: TIH

Start End Hrs Activity Description

06:00 11:00 5.0 DRILL 6018-6143', 125' @ 25 FT/HR, WOB 16-20K, RPM 55/MOTOR 65, GPM 410, SPP 1450 PSI.

11:00 11:30 0.5 RIG SERVICED.

11:30 13:30 2.0 DRILL 6143-6194', 51' @ 25 FT/HR, WOB 18-21K, RPM 55/MOTOR 65, GPM 410, SPP 1750 PSI.

13:30 15:00 1.5 PUMPED SWEEP & CIRCULATED FOR TOH TO REPAIR HYDRAMATIC.

15:00 17:30 2.5 DROPPED SURVEY. TOH TO CSG SHOE @ 2440' TO REPAIR HYDRAMATIC.

17:30	22:30	5.0 RIG REPAIR, HYDRAMATIC.
22:30	02:00	3.5 TOH TO REPLACE BIT.
02:00	04:30	2.5 MU BIT #2, HC 506ZX. TIH TO 3375'.
04:30	06:00	1.5 ATTEMPTED TO INSTALL ROTATING HEAD RUBBER, CLAMP BENT ON ROTATING HEAD. CIRC WELL WHILE WAITING ON WELDER.

07-15-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	6,735	TVD	6,735	Progress	541	Days	7	MW	11.4	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRC WELL WHILE REPAIRING ROTATING HEAD CLAMP.
08:00	10:30	2.5	TIH W/ BIT #2 TO 6100'.
10:30	11:00	0.5	SAFETY REAM TO BOTTOM @ 6194', NO FILL.
11:00	12:00	1.0	DRILL 6194' - 6238', 44' @ 44 FT/HR, WOB 5-18K, RPM 55/MOTOR 65, GPM 380, SPP 1750 PSI.
12:00	12:30	0.5	RIG SERVICE.
12:30	15:00	2.5	DRILL 6238' - 6302', 64' @ 26 FT/HR, WOB 15-20K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.
15:00	23:00	8.0	DRILL 6302' - 6540', 238' @ 29.75 FT/HR, WOB 18-20K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.
23:00	06:00	7.0	DRILL 6540' - 6735', 195' @ 27.86 FT/HR, WOB 18-21K, RPM 50-65/MOTOR 65, GPM 380, SPP 1850 PSI.

FORMATION: NORTH HORN @ 6683', SHALES 75%, SANDSTONE 25%

SHOWS 6385-6394', 6451- 6464'

GAS BG 10-35U, CONN 65U, TRIP 34U, HIGH GAS 1857U @ 6462'

07-16-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,313	TVD	7,313	Progress	578	Days	8	MW	11.2	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 6735-6861', 126' @ 31.5 FT/HR, WOB 18-24K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.
10:00	10:30	0.5	RIG SERVICE. COM CHECKED. FUNCTION TESTED BOP.
10:30	15:00	4.5	DRILL 6861-6973', 112' @ 24.9 FT/HR, WOB 18-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.
15:00	23:00	8.0	DRILL 6973-7170', 197' @ 24.63 FT/HR, WOB 18-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.
23:00	03:00	4.0	DRILL 7170-7270', 100' @ 25 FT/HR, WOB 18-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.
03:00	04:00	1.0	SURVEY, WIRELINE @ 7183', 1 DEG.
04:00	04:30	0.5	DRILL 7270-7286', 16' @ 32 FT/HR, WOB 18-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1800 PSI.
04:30	05:00	0.5	RIG REPAIR, CHANGED OUT SWAB ON #2 PUMP.
05:00	06:00	1.0	DRILL 7286-7313', 27' @ 27 FT/HR, WOB 18-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.

FORMATION: KMV PRICE RIVER @ 7172', SANDSTONES 75%, SHALES 20%, LIMESTONE 5%

SHOWS 6834 - 6843', 7193 - 7207'

GAS BG 25-100U, CONN 150U OVER BG, HIGH GAS 1661U @ 6838'



07-17-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,934 TVD 7,934 Progress 621 Days 9 MW 11.2 Visc 38.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7313-7426', 113' @ 28.25 FT/HR, WOB 19-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.
10:00	10:30	0.5	RIG SERVICED.
10:30	15:00	4.5	DRILL 7426-7545', 119' @ 26.44 FT/HR, WOB 19-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.
15:00	23:00	8.0	DRILL 7545-7750', 205' @ 25.63 FT/HR, WOB 19-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1800 PSI.
23:00	06:00	7.0	DRILL 7750-79', 113' @ 28.25 FT/HR, WOB 19-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1850 PSI.

FORMATION: KMV PRICE RIVER, SANSTONE 75%, SHALE 25%

SHOWS 7389-7407', 7595-7609', 7730-7734', 7801-7807', 7818-7827'

GAS BG 50-300U, CONN 0-550U OVER BG, HIGH GAS 3781U @ 7600'

07-18-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,258 TVD 8,258 Progress 324 Days 10 MW 11.7 Visc 39.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: BUILD VOLUME IN PITS

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7934-8056', 122' @ 22.18 FT/HR, WOB 20-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1850 PSI.
11:30	12:00	0.5	RIG SERVICED.
12:00	15:00	3.0	DRILL 8056-8105', 49' @ 16.33 FT/HR, WOB 20-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1850 PSI.
15:00	16:30	1.5	DRILL 8105-8128', 23' @ 15.33 FT/HR, WOB 20-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1850 PSI.
16:30	17:30	1.0	RIG REPAIR, REPLACED SWAB AND CLEANED ROD OILER TANK & LINES.
17:30	23:00	5.5	DRILL 8128-8230', 102' @ 18.55 FT/HR, WOB 18-27K, RPM 50-65/MOTOR 65, GPM 380, SPP 1870 PSI.
23:00	00:00	1.0	DRILL 8230-8258', 28' @ 28 FT/HR, WOB 20-27K, RPM 50-65/MOTOR 65, GPM 380, SPP 1900 PSI.
00:00	02:30	2.5	SUCTION PIT SPIKED TO 13.3 PPG WHILE INCREASING WEIGHT FROM 11.5 TO 11.7 PPG. PU AND SLOWED PUMP TO 60 SPM TO REDUCE PRESS. STARTED LOSING CIRC, LOST FULL RETURNS, 255 BBLs LOST.
02:30	05:30	3.0	TOH TO 4500'.
05:30	06:00	0.5	ATTEMPTED TO ESTABLISH CIRC AND BUILD VOLUME.

FORMATION: KMV PRICE RIVER MIDDLE @ 8010', SANDSTONE 60%, SHALE 40%, TRACE OF COAL

SHOWS 7884-7895', 7910-7922', 7836-7971', 7982-8011', 8108-8123'

GAS BG 120-1900U, CONN 0-800U OVER BG, HIGH GAS 5293U @ 7917'

07-19-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,329 TVD 8,329 Progress 71 Days 11 MW 11.8 Visc 39.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CIRC/COND MUD AND BUILD VOLUME TO 600 BBLs @ 11.7 PPG.
11:00	15:00	4.0	TOH. ID IBS STAB'S AND C/O BIT.
15:00	18:00	3.0	TIH W/BIT #3 (HC506Z) TO 5430'.
18:00	19:30	1.5	CIRC BTMS UP. COND TO 11.7 PPG.
19:30	20:00	0.5	TIH W/10 STDS TO 6370'.
20:00	21:30	1.5	PU KELLY. CIRC BTMS UP. COND TO 11.7 PPG.
21:30	22:00	0.5	TIH W/10 STDS TO 7290'.
22:00	01:30	3.5	PU KELLY. CIRC BTMS UP. COND TO 11.7 PPG.
01:30	02:00	0.5	TIH W/9 STDS TO 8182'.
02:00	03:00	1.0	PU KELLY. WASH/REAM 2 JTS TO BTM @ 8258'.
03:00	06:00	3.0	DRILL 8258-8329', 71' @ 23.67 FT/HR, WOB 12-19K, RPM 55/MOTOR 65, GPM 380, SPP 1880 PSI.

FORMATION: KMV PRICE RIVER MIDDLE @ 8010'

NO SHOWS LAST 24 HRS

BG GAS 100-300U, CONN NA, TRIP GAS 3583U @ 8258', HIGH GAS 3583U

**07-20-2005**      **Reported By**      JOHN HELM**Daily Costs: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD	8,706	TVD	8,706	Progress	377	Days	12	MW	11.9	Visc	39.0
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**Formation :**

PBTB : 0.0

**Perf :**

PKR Depth : 0.0

**Activity at Report Time: CIRC/COND - BUILD VOLUME**

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 8329'-8455', 126' @ 31.5 FT/HR, WOB 10-18K, RPM 50-60/MOTOR 65, GPM 380, SPP 1880 PSI.
10:00	12:30	2.5	WORKED TIGHT HOLE (ROTATING AND FREE DOWN). WORKED UP ROTATING W/5-8K OVERPULL. CAME FREE AFTER MOVING UP 3'.
12:30	15:00	2.5	DRILL 8455'-8490', 35' @ 14 FT/HR, WOB 16-22K, RPM 50-60/MOTOR 65, GPM 380, SPP 1880 PSI.
15:00	20:30	5.5	DRILL 8490-8614', 124' @ 22.55 FT/HR, WOB 18-23K, RPM 50-60/MOTOR 65, GPM 380, SPP 1880 PSI.
20:30	21:00	0.5	SURVEY W/TELEDRIFT @ 8580', 1 DEG.
21:00	21:30	0.5	RIG SERVICED.
21:30	23:00	1.5	DRILL 8614'-8630', 16' @ 10.67 FT/HR, WOB 18-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1920 PSI.
23:00	03:00	4.0	DRILL 8630-8706', 76' @ 19 FT/HR, WOB 10-18K, RPM 50-60/MOTOR 65, GPM 380, SPP 1970 PSI.
03:00	04:00	1.0	LOST RETURNS, STARTED AS SLOW PARTIAL LOSSES, PUMPED LCM PILL, LOST 100%, REGAINED 50%. SLOWED PUMPS AND STARTED LCM IN SYSTEM REGAINED 90-100% RETURNS. LOST 280 BBLs.
04:00	06:00	2.0	CIRC/COND. BUILD VOLUME AND INCREASE LCM TO 15-20#/BBL IN SYSTEM.

FORMATION 50% SHALE, 50% SANDSTONE

SHOWS 8429-8486', 8493-8507'

GAS BG 250-2000U, CONN 20-2500U OVER BG, DOWNTIME 3206U @ 8613', HIGH GAS 4374U @ 8519'

**07-21-2005**      **Reported By**      JOHN HELM**Daily Costs: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD	8,762	TVD	8,762	Progress	56	Days	13	MW	11.5	Visc	39.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRC/COND, BUILD VOLUME.
08:30	12:30	4.0	DRILL 8706-8729', 23' @ 5.75 FT/HR, WOB 10-27K, RPM 50-65/MOTOR 65, GPM 380, SPP 2150 PSI.
12:30	18:30	6.0	DROPPED SURVEY. PUMPED SLUG. TOH FOR BIT.
18:30	19:30	1.0	LD MUD MOTOR AND TELEDRIFT.
19:30	22:30	3.0	TIH W/BIT #4. BHA & 12 STDS DP.
22:30	00:00	1.5	STABBED ROTATING RUBBER, HUNG BLOCKS & SLIP & CUT DRILL LINE.
00:00	01:00	1.0	TIH.
01:00	03:00	2.0	KELLY UP, FILLED PIPE. CONT TIH TO TD.
03:00	06:00	3.0	DRILL 8729'-8762', 33' @ 11 FT/HR, WOB 6-21K, RPM 50-67, GPM 403, SPP 1720 PSI.

FORMATION: PRICE RIVER MIDDLE, SANDSTONE 60%, SHALE 40%

NO SHOWS LAST 24 HRS

GAS BG 250-3000U, CONN NA, DOWNTIME 6335U @ 8706', HIGH GAS 6335U @ 8706'

07-22-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,171	TVD	9,171	Progress	409	Days	14	MW	11.9	Visc	45.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 8762'-8793', 31' @ 15.5 FT/HR, WOB 14-20K, RPM 50-65, GPM 400, SPP 1650 PSI.
08:00	08:30	0.5	RIG SERVICED. FUNCTION TESTED BOP's & CHECKED CROWN-O-MATIC.
08:30	15:00	6.5	DRILL 8793-8888', 95' @ 14.62 FT/HR, WOB 14-23K, RPM 50-65, GPM 400, SPP 1700 PSI.
15:00	23:00	8.0	DRILL 8888-9020', 132' @ 16.5 FT/HR, WOB 14-23K, RPM 50-65, GPM 400, SPP 1700 PSI.
23:00	05:00	6.0	DRILL 9020-9160', 140' @ 23.33 FT/HR, WOB 14-23K, RPM 50-65, GPM 400, SPP 1750 PSI.
05:00	05:30	0.5	EQUIPMENT REPAIR, CHANGED OUT SWAB ON #2 PUMP.
05:30	06:00	0.5	DRILL 9160-9171', 11' @ 22 FT/HR, WOB 14-23K, RPM 50-65, GPM 400, SPP 1700 PSI.

FORMATION: KMV PRICE RIVER LOWER @ 8814', SANDSTONE 80%, SHALE 20%, LIMESTONE TRACE

SHOWS 8859-8867', 9075-9097'

GAS BG 190-1800U, CONN 0-2200U OVER BG, TRIP GAS 7553U @ 8729', DT 1504U @ 8961', HIGH GAS 7553U

07-23-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,332	TVD	9,332	Progress	161	Days	15	MW	11.9	Visc	41.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: POH - LD DP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG REPAIR, CO SWAB ON PUMP #2.
07:00	07:30	0.5	DRILL 9171-9202', 31' @ 62 FT/HR, WOB 17-22K, RPM 56-63, GPM 402, SPP 1755 PSI.

07:30	08:00	0.5 RIG SERVICE.
08:00	16:30	8.5 DRILL 9202-9332' TD, 130' @ 15.29 FT/HR, WOB 17-24K, RPM 52-65, GPM 402, SPP 1780 PSI. REACHED TD AT 16:30 HRS, 7/22/05.
16:30	19:00	2.5 CIRC/COND MUD.
19:00	20:00	1.0 SHORT TRIP 20 STDs TO 7470', SLICK.
20:00	21:00	1.0 TIH TO TD @ 9332'.
21:00	00:00	3.0 PUMPED SWEEP AROUND. CIRC/COND MUD TO 11.9 PPG. DROPPED SURVEY AND PUMPED SLUG.
00:00	06:00	6.0 LD PU DRILL PIPE/TBG.

07-24-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,332	TVD	9,332	Progress	0	Days	16	MW	11.9	Visc	38.0
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Formation :

PBTd : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: CLEANING MUD PITS

Start	End	Hrs	Activity Description
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06:00	11:00	5.0	LD DRILL PIPE. BHA-RECOVER SURVEY 1 1/4 DEG @ 9258'.
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11:00	11:30	0.5	RU WESTATES CASING CREW. HOLD PJSM & REVIEW JSA.
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11:30	21:00	9.5	PU & RIH W/233 JTS (230 FULL JTS + 2 MARKER JTS + 1 PUP JT) 4 1/2", 11.6#, N-80 LTC CASING. RAN AS FOLLOWS SHOE AT 9315' KB, 1 JT CASING, FC TO AT 9272', 52 JTS CASING, MARKER JT AT 7159', 70 JTS CASING, 1 MARKER JT AT 4323', 107 JTS CASING, 1 PUP JT & DTO HANGER.
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21:00	01:00	4.0	CIRC/COND MUD. CIRC GAS OUT ON BTMS UP HAD 20-25' FLARE. WAIT ON SCHLUMBERGER CEMENT HEAD SWEDGE TO COME FROM PATTERSON #779. (WAITING TIME 2 1/2 HRS).
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01:00	04:00	3.0	HOLD PJSM. PRESS TESTED LINES TO 4000 PSI, CEMENTING 4 1/2" PRODUCTION CASING AS FOLLOWS: 20 BBLS CHEMICAL WASH AHEAD, 20 BBL FW SPACER, 485 SXS 35/65 POZ/G LEAD CEMENT MIXED @ 13 PPG. 1425 SX 50/50 POZ/G TAIL CEMENT @ 14.1 PPG. DROPPED PLUG AND DISPLACED W/140 BBLS FW. BUMPED PLUG W/500 PSI (2895 PSI). OVER CEMENTING PRESS (2300 PSI), HELD PRESS FOR 15 MIN, BLEED TO ZERO, FLOATS OK.
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04:00	05:30	1.5	LANDED DTO HEAD, TESTED.
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05:30	06:00	0.5	CLEANED MUD TANKS.
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07-25-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,332	TVD	9,332	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation :

PBTd : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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06:00	10:00	4.0	CLEANED MUD TANKS.
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10:00		14.0	RELEASED RIG @ 10:00 HRS, 7/24/05.
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08-10-2005 Reported By SEARLE

Daily Costs: Drilling

Completion

Daily Total

<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	9,332	TVD	9,332	Progress	0	Days	18	MW	0.0	Visc	0.0
<b>Formation :</b>			<b>PBTD : 9272.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>		

Activity at Report Time: PREP TO FRAC MESAVERDE

Start	End	Hrs	Activity Description
12:00	14:00	2.0	7/27/2005 RU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTD TO 1000'. CEMENT TOP @ 2220'. RD SCHLUMBERGER.

8/9/2002 NU 10M FRAC TREE. PRESSURE TEST FLOW MANIFOLD TO 5000 PSIG, HELD OK. TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC ON 8/11/2002.

08-12-2005 Reported By HANSEN

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	9,332	TVD	9,332	Progress	0	Days	19	MW	0.0	Visc	0.0
<b>Formation :</b>			<b>PBTD : 9272.0</b>				<b>Perf : 8868-9210</b>		<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
10:00	06:00	20.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 9083'-85', 9099'-9101', 9170'-71', 9181'-83' & 9208'-10' WITH 3-1/8" HSC PORTED CASING GUNS @ 3 SPF & 120 DEGREE PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS CHAMPION GYPTRON T-240 SCALE INHIBITOR, 4944 GALS YF125ST PAD, 10,539 GALS YF125ST, 34,538 GALS YF118ST & 169,248# 20/40 SAND @ 1-6 PPG. MTP 6492 PSIG. MTR 50.5 BPM. ATP 5356 PSIG. ATR 48.6 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9045'. PERFORATED LPR FROM 8868'-71', 8893'-94', 8908'-09', 8937'-39', 8965'-66', 8989'-91' & 9024'-26' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-240 SCALE INHIBITOR, 4942 GALS YF125ST PAD, 10,535 GALS YF125ST, 34,560 GALS YF118ST & 169,221# 20/40 SAND @ 1-6 PPG. MTP 6483 PSIG. MTR 50.5 BPM. ATP 5368 PSIG. ATR 46.6 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.

RUWL. (NOTE : UNABLE TO SET PLUG & PERFORATE DUE TO SAND @ 8790'. ) RDWL.

FLOWED 12 HRS. 16/64" CHOKE. FCP 1575 PSIG. EST 28-30 BFPH. RECOVERED 629 BLW. 2205 BLWTR.

08-13-2005 Reported By HANSEN

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
MD	9,332	TVD	9,332	Progress	0	Days	20	MW	0.0	Visc	0.0
<b>Formation : MESA VERDE</b>			<b>PBTD : 9272.0</b>				<b>Perf : 7287-9210</b>		<b>PKR Depth : 0.0</b>		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	19:30	13.5	RU CUTTERS WIRELINE. SET 10K COMPOSITE FRAC PLUG @ 8850'. PERFORATED MPR FROM 8707'-08', 8717'-20', 8730'-33', 8744'-46', 8788'-89', 8801'-03' & 8819'-20', WITH 3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180 DEGREE PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS CHAMPION GYPTRON T-240 SCALE INHIBITOR, 4950 GALS YF125ST PAD, 10,535 GALS YF125ST, 27,623 GALS YF118ST & 123,240# 20/40 SAND @ 1-5 PPG. MTP 6635 PSIG. MTR 50.5 BPM. ATP 5653 PSIG. ATR 46.1 BPM. ISIP 4900 PSIG. TREATMENT CUT SHORT DUE TO PRESSURE. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8660'. PERFORATED MPR FROM 8439'-42', 8465'-66', 8477'-79', 8527'-28', 8538'-40', 8609'-11', 8620'-21' & 8636'-37' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-240, 4848 GALS YF125ST PAD, 10,525 GALS YF125ST, 47,341 GALS YF118ST & 237,601# 20/40 SAND @ 1-6 PPG. MTP 6720 PSIG. MTR 50.6 BPM. ATP 5508 PSIG. ATR 45.4 BPM. ISIP 4300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8415'. PERFORATED MPR FROM 8104'-05', 8115'-16', 8161'-63', 8189'-91', 8209'-11', 8294'-96', 8330'-33' & 8384'-85', @ 2 SPF & 180 DEGREE PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-240, 4951 GALS YF125ST PAD, 10,526 GALS YF125ST, 47,570 GALS YF118ST & 239,609# 20/40 SAND @ 1-6 PPG. MTP 6646 PSIG. MTR 50.5 BPM. ATP 4756 PSIG. ATR 47.0 BPM. ISIP 2370 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8070'. PERFORATED UPR FROM 7788'-89', 7816'-17', 7890'-92', 7908'-10', 7941'-42', 7969'-70', 7998'-8001' & 8028'-31' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-240, 4946 GALS YF125ST PAD, 10,537 GALS YF125ST, 47,413 GALS YF118ST & 238,860# 20/40 SAND @ 1-6 PPG. MTP 6326 PSIG. MTR 50.7 BPM. ATP 4800 PSIG. ATR 47.9 BPM. ISIP 2628 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7710'. PERFORATED UPR FROM 7470'-73', 7519'-21', 7570'-73', 7600'-02', 7659'-61' & 7670'-71' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-240, 4963 GALS YF125ST PAD, 10,548 GALS YF125ST, 34,140 GALS YF118ST & 165,847# 20/40 SAND @ 1-6 PPG. MTP 6438 PSIG. MTR 50.8 BPM. ATP 4445 PSIG. ATR 47.1 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7430'. PERFORATED UPR FROM 7287'-92', 7377'-78' & 7397'-7401' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-240, 4936 GALS YF125ST PAD, 8439 GALS YF125ST, 28,832 GALS YF118ST & 149,671# 20/40 SAND @ 1-6 PPG. MTP 5199 PSIG. MTR 52.3 BPM. ATP 4251 PSIG. ATR 46.6 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE BP @ 7250'. RDWL. BLEED PRESSURE OFF WELL. SDFWE. 10,732 BLWTR.

08-16-2005 Reported By MCCURDY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,332 TVD 9,332 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : MESA VERDE PBDT : 9272.0 Perf : 7287-9210 PKR Depth : 0.0

Activity at Report Time: DRILL PLUG

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU ROYAL WELL SERVICE. ND FRAC TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF SUB TO CBP. DRILLED OUT PLUG @ 7250'. SICP 1600 PSIG. SDFN.

08-17-2005 Reported By MCCURDY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,332 TVD 9,332 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESA VERDE PBDT : 9272.0 Perf : 7287-9210 PKR Depth : 0.0

Activity at Report Time: LAND TUBING - FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 1600 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7430', 7710', 8070', 8415', 8660', 8850' & 9045'. RIH. CLEANED OUT TO PBDT @ 9272'. LANDED TBG AT 7280.95' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2050 PSIG. 50 BFPH. RECOVERED 695 BLW. 10,037 BLWTR.

## TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'  
 1 JT 2-3/8 4.7# J-55 TBG 32.57'  
 XN NIPPLE 1.10'  
 223 JTS 2-3/8 4.7# J-55 TBG 7231.28'  
 BELOW KB 15.00'  
 LANDED @ 7280.95' KB

08-18-2005 Reported By MCCURDY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,332 TVD 9,332 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESA VERDE

PBTB : 9272.0

Perf : 7287-9210

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP 1800 PSIG, CP 2600 PSIG. 42 BFPH. RECOVERED 1095 BBLs, 8246 BLWTR. LIGHT CONDENSATE.

08-19-2005 Reported By MCCURDY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,332 TVD 9,332 Progress 0 Days 23 MW 0.0 Visc 0.0

Formation : MESA VERDE

PBTB : 9272.0

Perf : 7287-9210

PKR Depth : 0.0

Activity at Report Time: FLOWBACK FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 2100 PSIG, CP- 3400 PSIG. 29 BFPH. RECOVERED 761 BBLs, 8139 BLWTR LIGHT CONDENSATE.

08-20-2005 Reported By MCCURDY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,332 TVD 9,332 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTB : 9272.0

Perf : 7287-9210

PKR Depth : 0.0

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 3300 PSIG. 25 BFPH. RECOVERED 647 BLW. 7458 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 8/19/05

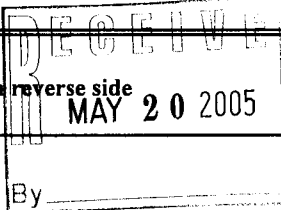
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side



5. Lease Serial No.

**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CHAPITA WELLS UNIT 907-23**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**EOG RESOURCES, INC.**

9. API Well No.

**43-047-35530**

3a. Address

**P.O. BOX 1910, VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435)789-4120**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1902' FSL, 2031' FWL**

**NE/SW**

**SECTION 23, T9S, R22E, S.L.B.&M.**

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒ NOTICE OF INTENT

☐ SUBSEQUENT REPORT

☐ FINAL ABANDONMENT NOTICE

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other

Extension

Request

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.**

**RECEIVED**

**SEP 09 2005**

**CONDITIONS OF APPROVAL ATTACHED**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Ed Trotter**

Title

**Agent**

Signature

Date

**May 21, 2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Petroleum Engineer**

Office

DATE

Conditions of approval, if any, are attached. Approval of this notice

does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**UDOGM**



# **CONDITIONS OF APPROVAL**

## **EOG Resources Inc.**

### **Notice of Intent APD Extension**

**Lease:** UTU-0282  
**Well:** CWU 907-23  
**Location:** NESW Sec 23-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 06/21/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 23, T9S, R22E 1902 FSL 2031 FWL NESW 40.019494 LAT 109.408736 LAT**

5. Lease Serial No.  
**U-0282**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 907-23**

9. API Well No.  
**43-047-35530**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**INITIAL PRODUCTION:** The referenced well was turned to sales at 10:45 a.m., 9/1/2005 through Questar meter # 6814 on a 12/64" choke. Opening pressure, FTP 2325 psig, CP 3450 psig.

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date

**09/09/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**SEP 14 2005**

**DIV. OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 09-09-2005

Well Name	CWU 907-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35530	Well Class	1SA
County, State	UINTAH, UT	Spud Date	07-08-2005	Class Date	09-01-2005
Tax Credit	N	TVD / MD	9,332/ 9,332	Property #	054034
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,984/ 4,969				
Location	Section 23, T9S, R22E, NESW, 1902 FSL & 2031 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No		AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-11-2004
03-11-2004		Release Date			
Reported By					
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :		PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVED LOCATION BY SUNDRY 8/18/04)
			1902' FSL & 2031' FWL (NE/SW)
			SECTION 23, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.01939, LONG -109.40864
			X=635806, Y=4430912
			TRUE #15
			9332' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0282
			ELEVATION: 4970' NAT GL, 4969' PREP GL, 4984' KB (15')

EOG WI 50%, NRI 43.5%

07-07-2005      Reported By      ED TROTTER

<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	2,440	<b>TVD</b>	2,440	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 14:00 HRS, 5/30/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12-1/4" HOLE TO 2440'. HIT SMALL WATER ZONE AT 1700'. DIRECTIONAL SURVEY 1.25 DEGREES AT 2300'. RAN 56 JTS (2407.60') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2422.60' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMP 160 BBLS WATER AHEAD. MIXED & PUMPED 20 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 230 SX PREMIUM CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (156.5 BBLS).

TAIL CEMENT: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLO-CELL. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42.0 BBLS). DISPLACED CEMENT W/182 BBLS WATER, BUMPED PLUG W/800#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS. WOC 2 HRS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLO-CELL. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLS). CEMENT TO SURFACE FELL BACK. WOC 2 HRS.

TOP OUT #2: MIXED & PUMPED 80 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLO-CELL. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (16.8 BBLS). HAD 9 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM AT 12:45 HRS, 5/30/05 OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

<b>07-09-2005</b>		<b>Reported By</b>		<b>WOODIE BEARDSLEY</b>							
<b>Daily Costs: Drilling</b>				<b>Completion</b>				<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>				<b>Completion</b>				<b>Well Total</b>			
<b>MD</b>	2,808	<b>TVD</b>	2,808	<b>Progress</b>	358	<b>Days</b>	1	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: DRILLING</b>											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	MIRU. ACCEPT RIG ON DAYWORK @ 08:00 HRS, 7/8/05.								

08:00 11:30 3.5 RIG UP B&C QUICKTEST. TESTED SURFACE CASING TO 1500 PSI FOR 30 MIN. TESTED UPPER & LOWER KELLY VALVES, INSIDE BOP, SAFETY VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE VALVES, KILL LINE, CHOKE LINE, CHOKE MANIFOLD, OUTSIDE MANIFOLD VALVES TO 250 PSI FOR MIN, 5000 PSI FOR 10 MIN. TESTED ANNULAR TO 250 PSI FOR 5 MIN, 2500 PSI FOR 10 MIN.

11:30 16:00 4.5 PICK UP BIT & BHA #1.

16:00 18:00 2.0 PICK UP DRILL PIPE. TAGGED CEMENT @ 2325'.

18:00 22:00 4.0 DRILL CEMENT & FLOAT @ 2379', SHOE @ 2422'.

22:00 22:30 0.5 RUN TELEDIFT SURVEY @ 2398', 2 1/2 DEG. CHECKED WITH TOTCO SURVEY RAN @ 2378', 2 1/4 DEG.

22:30 23:00 0.5 DRILL CEMENT, FLOAT & SHOE. SHOE @ 2422'. DRILL CEMENT TO 2440', 10' OF NEW FORMATION TO 2450'.

23:00 23:30 0.5 SPOT GEL PILL, PERFORM FIT. LEAKED OFF @ 180 PSI, 9.8 PPG EQUIVALENT MUD WT.

23:30 06:00 6.5 DRILL 2450-2808', 358' @ 55'/HR, WOB 12-14K, ROTARY 45, MOTOR 65, SPP 1000, GPM 403. NO FLARE. TELEDIFT SURVEY @ 2732', 3 DEG.

BOP DRILL 56 SEC TO SHUT IN.

SAFETY MEETING: RUNNING WIRELINE SURVEYS

NOTIFIED KIRK FLEETWOOD W/VERNAL BLM AT 10:00 HRS, 7/7/05 OF UPCOMING BOP PRESSURE TEST

NOTIFIED CAROL DANIELS (LEFT MESSAGE) UT DOG AT 10:15 HRS, 7/7/05 OF UPCOMING SPUD & BOP TEST

TRANSFERRED 1981 GAL DIESEL @ \$1.991/GAL (\$3944.17) & 2000 GAL PROPANE @ \$1.29/GAL (\$2580.00) FROM CWU 908-23 TO CWU 907-23 (TOTAL \$6524.17)

FORMATION: GREEN RIVER, 85% SHALES, 15% SANDSTONES

BG GAS 2500-3500U, CONN GAS 0-1200U OVER BG GAS, HIGH GAS 5385U @ 2558'

NO SHOWS OVER BG GAS

06:00 SPUD @ 23:00 HRS, 7/8/05.

07-10-2005 Reported By WOODIE BEARDSLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 3,951 TVD 3,951 Progress 1,143 Days 2 MW 8.5 Visc 27.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 10:30 4.5 DRILL 2808-3119', 311' @ 69'/HR, WOB 15-18K, ROTARY 45-55, MOTOR 65, SPP 1100, GPM 403. NO FLARE. BOP DRILL 113 SEC TO SHUT IN. FUNCTION TESTED ANNULAR.

10:30 11:00 0.5 RUN TELEDIFT SURVEY, TWICE TO CONFIRM READING AT 3075', 1 1/2 DEG.

11:00 12:00 1.0 DRILL 3119-3181', 62' @ 62'/HR, WOB 15-18K, ROTARY 45-55, MOTOR 65, SPP 1100, GPM 403. NO FLARE.

12:00 12:30 0.5 SERVICED RIG. CHECKED CROWN-O-MATIC.

12:30 21:00 8.5 DRILL 3181-3618', 499' @ 59'/HR, WOB 18-20K, ROTARY 50-60, MOTOR 65, SPP 1150, GPM 403. NO FLARE.

21:00 21:30 0.5 WORKED ON PASON FLOW METER.

21:30 06:00 8.5 DRILL 3618-3951', 333' @ 39'/HR, WOB 15-20K, ROTARY 50-60, MOTOR 65, SPP 1200, GPM 403. NO FLARE.

FORMATION: GREEN RIVER, 85% SHALES, 10% LIMESTONE, 5% SANDSTONE

BG GAS 1000-4500U, CONN GAS 0-1000U OVER BG GAS, HIGH GAS 6563U @ 3617'

NO SHOWS OVER BG GAS

SAFETY MEETINGS: BOP DRILLS/PRIE IN THE WORKPLACE

07-11-2005 Reported By WOODIE BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	4,673	TVD	4,673	Progress	722	Days	3	MW	9.3	Visc	30.0
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Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: CIRCULATE &amp; RAISE MUD WT

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 3951-4333', 382' @ 76'/HR, WOB 16-18K, ROTARY 45-50, MOTOR 65, SPP 1200, GPM 403. NO FLARE.
11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED BOP & CROWN-O-MATIC.
11:30	12:00	0.5	TELEDRIFT SURVEY @ 4267 3 DEG. CHECKED WITH TOTCO ON WIRELINE @ 4277', 2 3/4 DEG.
12:00	23:30	11.5	DRILL 4333-4641', 308' @ 27'/HR, WOB 12-15K, ROTARY 60-70, MOTOR 65, SPP 1200, GPM 403. NO FLARE. TELEDRIFT SURVEY @ 4510', 3 1/2 DEG. REDUCED WOB, INCREASED ROTARY SPEED TO DROP ANGLE. TIGHT CONNECTION AT 4582'. NO SPLINTERY SHALE ON SHAKERS, LARGE AMOUNT OF FINE CUTTINGS. CONTINUE TO INCREASE MUD WT.
23:30	00:30	1.0	WORKED TIGHT HOLE. STUCK BRIEFLY AT KELLY DOWN WHEN PICKING UP TO MAKE CONNECTION, JARRED LOOSE. CONTINUE TO WORK TIGHT HOLE, FREED WITH NO DRAG AFTER JARRING LOOSE. INDICATIONS OF SLOUGHING & PACKING OFF.
00:30	02:00	1.5	CIRCULATE/CONDITION MUD. RAISE MUD WT FROM 9.8 TO 10.2. RUN TELEDRIFT SURVEY, 3 1/2 DEG.
02:00	03:00	1.0	DRILL 4641-4673', 32' @ 32'/HR, WOB 12-15K, ROTARY 60-70, MOTOR 65, SPP 1200, GPM 403. NO FLARE.
03:00	05:30	2.5	WORKED TIGHT HOLE. STUCK BRIEFLY AT KELLY DOWN. WORKED FREE, 45' FREE TRAVEL WITH 5000# OVERPULL OR LESS. TIGHT AGAIN AS BUSHINGS COME OUT OF ROTARY TABLE. WORKED ON TIGHT SPOTS. STICKING AT BIT INDICATED BY PIPE TURNING BACKWARD AT TIGHT SPOTS FROM DOWNHOLE MOTOR TORQUE.
05:30	06:00	0.5	CIRCULATE/CONDITION MUD, CONTINUED TO RAISE MUD WT FROM 10.2 TO 10.5.

FORMATION: GREEN RIVER, 80% SHALE, 15% SANDSTONE, 5% SILTSTONE

BG GAS 50-900U, CONN GAS 0-800U OVER BG GAS, HIGH GAS 1447U @ 4443'

NO SIGNIFICANT SHOWS OVER BG GAS

SAFETY MEETING: PINCH POINTS/NEW HANDS/WORKING WITH CHEMICALS

07-12-2005 Reported By WOODIE BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	5,363	TVD	5,363	Progress	690	Days	4	MW	10.4	Visc	35.0
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Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONTINUE CIRCULATE, RAISED MUD WT, WORKED TIGHT HOLE.
07:00	09:30	2.5	WORKED PIPE, STUCK. JARRED FREE @ 4653'. CONTINUE TO RAISE MUD WT TO 10.5 #/GAL.
09:30	12:30	3.0	DRILL 4673-4798', 125' @ 42'/HR, WOB 15-17K, ROTARY 60-65, MOTOR 65, SPP 1550, GPM 403. NO FLARE.
12:30	13:00	0.5	SERVICED RIG.
13:00	14:00	1.0	DRILL 4798-4828', 30' @ 30'/HR, WOB 15-17K, ROTARY 60-65, MOTOR 65, SPP 1550, GPM 403. NO FLARE. LARGE AMOUNT OF BOTH FINE CUTTINGS AND SLOUGHING SHALE OVER SHAKERS. CONTINUE TO RAISE MUD WT TO 10.8-10.9 PPG.
14:00	14:30	0.5	RUN TELEDRIFT SURVEY @ 4785', 2 DEG. CHECKED WITH TOTCO WIRELINE SURVY @ 4774', 3 1/2 DEG. TELEDRIFT PULSES INDISTINCT, POSSIBLY DUE TO UNBALANCED MUD. TOTCO SURVEY WILL BE RECORDED FOR THIS SURVEY.

14:30 03:00 12.5 DRILL 4828-5300', 472' @ 38'/HR, WOB 15-18K, ROTARY 60-65, MOTOR 65, SPP 1550, GPM 403. NO FLARE. STILL LARGE AMOUNTS OF BLOCKY SLOUGHING SHALE ON SHAKER SCREEN. CONTINUE TO RAISE MUD WT 11.0 PPG BY 5300' MD, INCREASING TO 11.2 PPG.

03:00 04:00 1.0 RUN TELEDRIFT SURVEY @ 5256' (100 SPM), GOOD PULSES 3 1/2 DEG. CHECKED WITH TOTCO @ 5245', CONFIRMS 3 1/2 DEG.

04:00 06:00 2.0 DRILL 5300-5363', 63' @ 31'/HR, WOB 16-18K, ROTARY 50-55, MOTOR 65, SPP 1660, GPM 403. NO FLARE.

FORMATION WASATCH, TOP OF WASATCH 4716', 65% RED SHALE, 20% SANDSTONE, 15% SHALES  
 BG GAS 25-175U, CONN GAS 0-10U OVER BG GAS, HIGH GAS 1226U @ 4711'  
 SHOWS: 4683-4697', 4709-4713', 4781-4787', NO FLARE

SAFETY MEETING: SNUB LINES/STRINGING UP BLOCK

07-13-2005 Reported By WOODIE BEARDSLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,018 TVD 6,018 Progress 655 Days 5 MW 11.3 Visc 39.0

Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 09:00 3.0 DRILL 5363-5488', 125' @ 42'/HR, WOB 16-18K, ROTARY 55-60, MOTOR 65, SPP 1660, GPM 403. NO FLARE.

09:00 09:30 0.5 SERVICED RIG.

09:30 05:30 20.0 DRILL 5488-6018', 530' @ 26.5'/HR, WOB 18-21K, ROTARY 55-60, MOTOR 65, SPP 1860, GPM 403. NO FLARE. SPLINTERY, BLOCKY SHALE OVER SHAKERS AT 11.5 PPG MUD WT. VOLUME OF SLOUGHING SHALE DECREASING, BUT STILL PRESENT. NO EXCESSIVE HOLE DRAG. SLOWLY INCREASE MUD WT FROM 11.5 PPG TO 11.8 PPG. SHAKERS CLEANING UP, STILL SOME SLOUGHING SHALE, BUT GREATLY REDUCED.

05:30 06:00 0.5 LOST RETURNS @ 6018'. PUMPED LCM PILL, REDUCE FLOW RATE TO 300 GPM. REGAIN CIRCULATION, LOST 198 BBL MUD TOTAL.

FORMATION: WASATCH 70% SHALES, 30% SANDSTONES

BG GAS 20-40U, CONN GAS 0-8U OVER BG GAS, HIGH GAS 284U

SHOWS: 5337-5357', 5412-5426', 5536-5553', 5854-5872', NO FLARE, OFF GAS BUSTER

SAFETY MEETING: WORKING WITH TONGS/AIR TUGGER USE/FALL PROTECTION

07-14-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,194 TVD 6,194 Progress 176 Days 6 MW 11.2 Visc 35.0

Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: TIH

Start End Hrs Activity Description

06:00 11:00 5.0 DRILL 6018-6143', 125' @ 25 FT/HR, WOB 16-20K, RPM 55/MOTOR 65, GPM 410, SPP 1450 PSI.

11:00 11:30 0.5 RIG SERVICED.

11:30 13:30 2.0 DRILL 6143-6194', 51' @ 25 FT/HR, WOB 18-21K, RPM 55/MOTOR 65, GPM 410, SPP 1750 PSI.

13:30 15:00 1.5 PUMPED SWEEP & CIRCULATED FOR TOH TO REPAIR HYDRAMATIC.

15:00 17:30 2.5 DROPPED SURVEY. TOH TO CSG SHOE @ 2440' TO REPAIR HYDRAMATIC.

17:30	22:30	5.0 RIG REPAIR, HYDRAMATIC.
22:30	02:00	3.5 TOH TO REPLACE BIT.
02:00	04:30	2.5 MU BIT #2, HC 506ZX. TIH TO 3375'.
04:30	06:00	1.5 ATTEMPTED TO INSTALL ROTATING HEAD RUBBER, CLAMP BENT ON ROTATING HEAD. CIRC WELL WHILE WAITING ON WELDER.

07-15-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	6,735	TVD	6,735	Progress	541	Days	7	MW	11.4	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRC WELL WHILE REPAIRING ROTATING HEAD CLAMP.
08:00	10:30	2.5	TIH W/ BIT #2 TO 6100'.
10:30	11:00	0.5	SAFETY REAM TO BOTTOM @ 6194', NO FILL.
11:00	12:00	1.0	DRILL 6194' - 6238', 44' @ 44 FT/HR, WOB 5-18K, RPM 55/MOTOR 65, GPM 380, SPP 1750 PSI.
12:00	12:30	0.5	RIG SERVICE.
12:30	15:00	2.5	DRILL 6238' - 6302', 64' @ 26 FT/HR, WOB 15-20K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.
15:00	23:00	8.0	DRILL 6302' - 6540', 238' @ 29.75 FT/HR, WOB 18-20K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.
23:00	06:00	7.0	DRILL 6540' - 6735', 195' @ 27.86 FT/HR, WOB 18-21K, RPM 50-65/MOTOR 65, GPM 380, SPP 1850 PSI.

FORMATION: NORTH HORN @ 6683', SHALES 75%, SANDSTONE 25%

SHOWS 6385-6394', 6451- 6464'

GAS BG 10-35U, CONN 65U, TRIP 34U, HIGH GAS 1857U @ 6462'

07-16-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,313	TVD	7,313	Progress	578	Days	8	MW	11.2	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 6735-6861', 126' @ 31.5 FT/HR, WOB 18-24K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.
10:00	10:30	0.5	RIG SERVICE. COM CHECKED. FUNCTION TESTED BOP.
10:30	15:00	4.5	DRILL 6861-6973', 112' @ 24.9 FT/HR, WOB 18-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.
15:00	23:00	8.0	DRILL 6973-7170', 197' @ 24.63 FT/HR, WOB 18-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.
23:00	03:00	4.0	DRILL 7170-7270', 100' @ 25 FT/HR, WOB 18-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.
03:00	04:00	1.0	SURVEY, WIRELINE @ 7183', 1 DEG.
04:00	04:30	0.5	DRILL 7270-7286', 16' @ 32 FT/HR, WOB 18-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1800 PSI.
04:30	05:00	0.5	RIG REPAIR, CHANGED OUT SWAB ON #2 PUMP.
05:00	06:00	1.0	DRILL 7286-7313', 27' @ 27 FT/HR, WOB 18-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.

FORMATION: KMV PRICE RIVER @ 7172', SANDSTONES 75%, SHALES 20%, LIMESTONE 5%

SHOWS 6834 - 6843', 7193 - 7207'

GAS BG 25-100U, CONN 150U OVER BG, HIGH GAS 1661U @ 6838'



07-17-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,934	TVD	7,934	Progress	621	Days	9	MW	11.2	Visc	38.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7313-7426', 113' @ 28.25 FT/HR, WOB 19-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.
10:00	10:30	0.5	RIG SERVICED.
10:30	15:00	4.5	DRILL 7426-7545', 119' @ 26.44 FT/HR, WOB 19-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1750 PSI.
15:00	23:00	8.0	DRILL 7545-7750', 205' @ 25.63 FT/HR, WOB 19-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1800 PSI.
23:00	06:00	7.0	DRILL 7750-79', 113' @ 28.25 FT/HR, WOB 19-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1850 PSI.

FORMATION: KMV PRICE RIVER, SANSTONE 75%, SHALE 25%

SHOWS 7389-7407', 7595-7609', 7730-7734', 7801-7807', 7818-7827'

GAS BG 50-300U, CONN 0-550U OVER BG, HIGH GAS 3781U @ 7600'

07-18-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,258	TVD	8,258	Progress	324	Days	10	MW	11.7	Visc	39.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: BUILD VOLUME IN PITS

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7934-8056', 122' @ 22.18 FT/HR, WOB 20-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1850 PSI.
11:30	12:00	0.5	RIG SERVICED.
12:00	15:00	3.0	DRILL 8056-8105', 49' @ 16.33 FT/HR, WOB 20-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1850 PSI.
15:00	16:30	1.5	DRILL 8105-8128', 23' @ 15.33 FT/HR, WOB 20-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1850 PSI.
16:30	17:30	1.0	RIG REPAIR, REPLACED SWAB AND CLEANED ROD OILER TANK & LINES.
17:30	23:00	5.5	DRILL 8128-8230', 102' @ 18.55 FT/HR, WOB 18-27K, RPM 50-65/MOTOR 65, GPM 380, SPP 1870 PSI.
23:00	00:00	1.0	DRILL 8230-8258', 28' @ 28 FT/HR, WOB 20-27K, RPM 50-65/MOTOR 65, GPM 380, SPP 1900 PSI.
00:00	02:30	2.5	SUCTION PIT SPIKED TO 13.3 PPG WHILE INCREASING WEIGHT FROM 11.5 TO 11.7 PPG. PU AND SLOWED PUMP TO 60 SPM TO REDUCE PRESS. STARTED LOSING CIRC, LOST FULL RETURNS, 255 BBLs LOST.
02:30	05:30	3.0	TOH TO 4500'.
05:30	06:00	0.5	ATTEMPTED TO ESTABLISH CIRC AND BUILD VOLUME.

FORMATION: KMV PRICE RIVER MIDDLE @ 8010', SANDSTONE 60%, SHALE 40%, TRACE OF COAL

SHOWS 7884-7895', 7910-7922', 7836-7971', 7982-8011', 8108-8123'

GAS BG 120-1900U, CONN 0-800U OVER BG, HIGH GAS 5293U @ 7917'

07-19-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,329	TVD	8,329	Progress	71	Days	11	MW	11.8	Visc	39.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

## Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CIRC/COND MUD AND BUILD VOLUME TO 600 BBLs @ 11.7 PPG.
11:00	15:00	4.0	TOH. ID IBS STAB's AND C/O BIT.
15:00	18:00	3.0	TIH W/BIT #3 (HC506Z) TO 5430'.
18:00	19:30	1.5	CIRC BTMS UP. COND TO 11.7 PPG.
19:30	20:00	0.5	TIH W/10 STDS TO 6370'.
20:00	21:30	1.5	PU KELLY. CIRC BTMS UP. COND TO 11.7 PPG.
21:30	22:00	0.5	TIH W/10 STDS TO 7290'.
22:00	01:30	3.5	PU KELLY. CIRC BTMS UP. COND TO 11.7 PPG.
01:30	02:00	0.5	TIH W/9 STDS TO 8182'.
02:00	03:00	1.0	PU KELLY. WASH/REAM 2 JTS TO BTM @ 8258'.
03:00	06:00	3.0	DRILL 8258-8329', 71' @ 23.67 FT/HR, WOB 12-19K, RPM 55/MOTOR 65, GPM 380, SPP 1880 PSI.

FORMATION: KMV PRICE RIVER MIDDLE @ 8010'

NO SHOWS LAST 24 HRS

BG GAS 100-300U, CONN NA, TRIP GAS 3583U @ 8258', HIGH GAS 3583U

07-20-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,706	TVD	8,706	Progress	377	Days	12	MW	11.9	Visc	39.0
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Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: CIRC/COND - BUILD VOLUME

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 8329'-8455', 126' @ 31.5 FT/HR, WOB 10-18K, RPM 50-60/MOTOR 65, GPM 380, SPP 1880 PSI.
10:00	12:30	2.5	WORKED TIGHT HOLE (ROTATING AND FREE DOWN). WORKED UP ROTATING W/5-8K OVERPULL. CAME FREE AFTER MOVING UP 3'.
12:30	15:00	2.5	DRILL 8455'-8490', 35' @ 14 FT/HR, WOB 16-22K, RPM 50-60/MOTOR 65, GPM 380, SPP 1880 PSI.
15:00	20:30	5.5	DRILL 8490-8614', 124' @ 22.55 FT/HR, WOB 18-23K, RPM 50-60/MOTOR 65, GPM 380, SPP 1880 PSI.
20:30	21:00	0.5	SURVEY W/TELEDRIFT @ 8580', 1 DEG.
21:00	21:30	0.5	RIG SERVICED.
21:30	23:00	1.5	DRILL 8614'-8630', 16' @ 10.67 FT/HR, WOB 18-25K, RPM 50-65/MOTOR 65, GPM 380, SPP 1920 PSI.
23:00	03:00	4.0	DRILL 8630-8706', 76' @ 19 FT/HR, WOB 10-18K, RPM 50-60/MOTOR 65, GPM 380, SPP 1970 PSI.
03:00	04:00	1.0	LOST RETURNS, STARTED AS SLOW PARTIAL LOSSES, PUMPED LCM PILL, LOST 100%, REGAINED 50%. SLOWED PUMPS AND STARTED LCM IN SYSTEM REGAINED 90-100% RETURNS. LOST 280 BBLs.
04:00	06:00	2.0	CIRC/COND. BUILD VOLUME AND INCREASE LCM TO 15-20#/BBL IN SYSTEM.

FORMATION 50% SHALE, 50% SANDSTONE

SHOWS 8429-8486', 8493-8507'

GAS BG 250-2000U, CONN 20-2500U OVER BG, DOWNTIME 3206U @ 8613', HIGH GAS 4374U @ 8519'

07-21-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,762	TVD	8,762	Progress	56	Days	13	MW	11.5	Visc	39.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRC/COND, BUILD VOLUME.
08:30	12:30	4.0	DRILL 8706-8729', 23' @ 5.75 FT/HR, WOB 10-27K, RPM 50-65/MOTOR 65, GPM 380, SPP 2150 PSI.
12:30	18:30	6.0	DROPPED SURVEY. PUMPED SLUG. TOH FOR BIT.
18:30	19:30	1.0	LD MUD MOTOR AND TELEDRIFT.
19:30	22:30	3.0	TIH W/BIT #4. BHA & 12 STDS DP.
22:30	00:00	1.5	STABBED ROTATING RUBBER, HUNG BLOCKS & SLIP & CUT DRILL LINE.
00:00	01:00	1.0	TIH.
01:00	03:00	2.0	KELLY UP, FILLED PIPE. CONT TIH TO TD.
03:00	06:00	3.0	DRILL 8729'-8762', 33' @ 11 FT/HR, WOB 6-21K, RPM 50-67, GPM 403, SPP 1720 PSI.

FORMATION: PRICE RIVER MIDDLE, SANDSTONE 60%, SHALE 40%

NO SHOWS LAST 24 HRS

GAS BG 250-3000U, CONN NA, DOWNTIME 6335U @ 8706', HIGH GAS 6335U @ 8706'

07-22-2005 Reported By JOHN HELM

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	9,171	TVD	9,171	Progress	409
				Days	14
				MW	11.9
				Visc	45.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 8762'-8793', 31' @ 15.5 FT/HR, WOB 14-20K, RPM 50-65, GPM 400, SPP 1650 PSI.
08:00	08:30	0.5	RIG SERVICED. FUNCTION TESTED BOP's & CHECKED CROWN-O-MATIC.
08:30	15:00	6.5	DRILL 8793-8888', 95' @ 14.62 FT/HR, WOB 14-23K, RPM 50-65, GPM 400, SPP 1700 PSI.
15:00	23:00	8.0	DRILL 8888-9020', 132' @ 16.5 FT/HR, WOB 14-23K, RPM 50-65, GPM 400, SPP 1700 PSI.
23:00	05:00	6.0	DRILL 9020-9160', 140' @ 23.33 FT/HR, WOB 14-23K, RPM 50-65, GPM 400, SPP 1750 PSI.
05:00	05:30	0.5	EQUIPMENT REPAIR, CHANGED OUT SWAB ON #2 PUMP.
05:30	06:00	0.5	DRILL 9160-9171', 11' @ 22 FT/HR, WOB 14-23K, RPM 50-65, GPM 400, SPP 1700 PSI.

FORMATION: KMV PRICE RIVER LOWER @ 8814', SANDSTONE 80%, SHALE 20%, LIMESTONE TRACE

SHOWS 8859-8867', 9075-9097'

GAS BG 190-1800U, CONN 0-2200U OVER BG, TRIP GAS 7553U @ 8729', DT 1504U @ 8961', HIGH GAS 7553U

07-23-2005 Reported By JOHN HELM

Daily Costs: Drilling		Completion	Daily Total
Cum Costs: Drilling		Completion	Well Total
MD	9,332	TVD	9,332
		Progress	161
		Days	15
		MW	11.9
		Visc	41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: POH - LD DP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG REPAIR, CO SWAB ON PUMP #2.
07:00	07:30	0.5	DRILL 9171-9202', 31' @ 62 FT/HR, WOB 17-22K, RPM 56-63, GPM 402, SPP 1755 PSI.

07:30	08:00	0.5 RIG SERVICE.
08:00	16:30	8.5 DRILL 9202-9332' TD, 130' @ 15.29 FT/HR, WOB 17-24K, RPM 52-65, GPM 402, SPP 1780 PSI. REACHED TD AT 16:30 HRS, 7/22/05.
16:30	19:00	2.5 CIRC/COND MUD.
19:00	20:00	1.0 SHORT TRIP 20 STDS TO 7470', SLICK.
20:00	21:00	1.0 TIH TO TD @ 9332'.
21:00	00:00	3.0 PUMPED SWEEP AROUND. CIRC/COND MUD TO 11.9 PPG. DROPPED SURVEY AND PUMPED SLUG.
00:00	06:00	6.0 LD PU DRILL PIPE/TBG.

07-24-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,332	TVD	9,332	Progress	0	Days	16	MW	11.9	Visc	38.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: CLEANING MUD PITS

Start	End	Hrs	Activity Description
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06:00	11:00	5.0	LD DRILL PIPE. BHA-RECOVER SURVEY 1 1/4 DEG @ 9258'.
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11:00	11:30	0.5	RU WESTATES CASING CREW. HOLD PJSM & REVIEW JSA.
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11:30	21:00	9.5	PU & RIH W/233 JTS (230 FULL JTS + 2 MARKER JTS + 1 PUP JT) 4 1/2", 11.6#, N-80 LTC CASING. RAN AS FOLLOWS SHOE AT 9315' KB, 1 JT CASING, FC TO AT 9272', 52 JTS CASING, MARKER JT AT 7159', 70 JTS CASING, 1 MARKER JT AT 4323', 107 JTS CASING, 1 PUP JT & DTO HANGER.
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21:00	01:00	4.0	CIRC/COND MUD. CIRC GAS OUT ON BTMS UP HAD 20-25' FLARE. WAIT ON SCHLUMBERGER CEMENT HEAD SWEDGE TO COME FROM PATTERSON #779. (WAITING TIME 2 1/2 HRS).
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01:00	04:00	3.0	HOLD PJSM. PRESS TESTED LINES TO 4000 PSI, CEMENTING 4 1/2" PRODUCTION CASING AS FOLLOWS: 20 BBLs CHEMICAL WASH AHEAD, 20 BBL FW SPACER, 485 SXS 35/65 POZ/G LEAD CEMENT MIXED @ 13 PPG. 1425 SX 50/50 POZ/G TAIL CEMENT @ 14.1 PPG. DROPPED PLUG AND DISPLACED W/140 BBLs FW. BUMPED PLUG W/500 PSI (2895 PSI). OVER CEMENTING PRESS (2300 PSI), HELD PRESS FOR 15 MIN, BLEED TO ZERO, FLOATS OK.
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04:00	05:30	1.5	LANDED DTO HEAD, TESTED.
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05:30	06:00	0.5	CLEANED MUD TANKS.
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07-25-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,332	TVD	9,332	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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06:00	10:00	4.0	CLEANED MUD TANKS.
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10:00		14.0	RELEASED RIG @ 10:00 HRS, 7/24/05.
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08-10-2005 Reported By SEARLE

DailyCosts: Drilling

\$0

Completion

Daily Total



RUWL. SET 10K COMPOSITE FRAC PLUG @ 8660'. PERFORATED MPR FROM 8439'-42', 8465'-66', 8477'-79', 8527'-28', 8538'-40', 8609'-11', 8620'-21' & 8636'-37' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-240, 4848 GALS YF125ST PAD, 10,525 GALS YF125ST, 47,341 GALS YF118ST & 237,601# 20/40 SAND @ 1-6 PPG. MTP 6720 PSIG. MTR 50.6 BPM. ATP 5508 PSIG. ATR 45.4 BPM. ISIP 4300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8415'. PERFORATED MPR FROM 8104'-05', 8115'-16', 8161'-63', 8189'-91', 8209'-11', 8294'-96', 8330'-33' & 8384'-85', @ 2 SPF & 180 DEGREE PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-240, 4951 GALS YF125ST PAD, 10,526 GALS YF125ST, 47,570 GALS YF118ST & 239,609# 20/40 SAND @ 1-6 PPG. MTP 6646 PSIG. MTR 50.5 BPM. ATP 4756 PSIG. ATR 47.0 BPM. ISIP 2370 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8070'. PERFORATED UPR FROM 7788'-89', 7816'-17', 7890'-92', 7908'-10', 7941'-42', 7969'-70', 7998'-8001' & 8028'-31' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-240, 4946 GALS YF125ST PAD, 10,537 GALS YF125ST, 47,413 GALS YF118ST & 238,860# 20/40 SAND @ 1-6 PPG. MTP 6326 PSIG. MTR 50.7 BPM. ATP 4800 PSIG. ATR 47.9 BPM. ISIP 2628 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7710'. PERFORATED UPR FROM 7470'-73', 7519'-21', 7570'-73', 7600'-02', 7659'-61' & 7670'-71' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-240, 4963 GALS YF125ST PAD, 10,548 GALS YF125ST, 34,140 GALS YF118ST & 165,847# 20/40 SAND @ 1-6 PPG. MTP 6438 PSIG. MTR 50.8 BPM. ATP 4445 PSIG. ATR 47.1 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7430'. PERFORATED UPR FROM 7287'-92', 7377'-78' & 7397'-7401' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-240, 4936 GALS YF125ST PAD, 8439 GALS YF125ST, 28,832 GALS YF118ST & 149,671# 20/40 SAND @ 1-6 PPG. MTP 5199 PSIG. MTR 52.3 BPM. ATP 4251 PSIG. ATR 46.6 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE BP @ 7250'. RDWL. BLEED PRESSURE OFF WELL. SDFWE. 10,732 BLWTR.

08-16-2005 Reported By MCCURDY

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,332	TVD	9,332	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBT D : 9272.0			Perf : 7287-9210			PKR Depth : 0.0		
Activity at Report Time: DRILL PLUG											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU ROYAL WELL SERVICE. ND FRAC TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF SUB TO CBP. DRILLED OUT PLUG @ 7250'. SICP 1600 PSIG. SDFN.								

08-17-2005 Reported By MCCURDY

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,332	TVD	9,332	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBT D : 9272.0			Perf : 7287-9210			PKR Depth : 0.0		
Activity at Report Time: LAND TUBING - FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 1600 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7430', 7710', 8070', 8415', 8660', 8850' & 9045'. RIH. CLEANED OUT TO PBT D @ 9272'. LANDED TBG AT 7280.95' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 15 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2050 PSIG. 50 BFPH. RECOVERED 695 BLW. 10,037 BLWTR.

## TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# J-55 TBG 32.57'

XN NIPPLE 1.10'

223 JTS 2-3/8 4.7# J-55 TBG 7231.28'

BELOW KB 15.00'

LANDED @ 7280.95' KB

08-18-2005		Reported By		MCCURDY							
DailyCosts: Drilling				Completion		\$		Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,332	TVD	9,332	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9272.0			Perf : 7287-9210			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP 1800 PSIG, CP 2600 PSIG. 42 BFPH. RECOVERED 1095 BBLS, 8246 BLWTR. LIGHT CONDENSATE.								

08-19-2005		Reported By		MCCURDY							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,332	TVD	9,332	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESA VERDE			PBTD : 9272.0			Perf : 7287-9210			PKR Depth : 0.0		
Activity at Report Time: FLOWBACK FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 2100 PSIG, CP- 3400 PSIG. 29 BFPH. RECOVERED 761 BBLS, 8139 BLWTR LIGHT CONDENSATE.								

08-20-2005		Reported By		MCCURDY							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,332	TVD	9,332	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9272.0			Perf : 7287-9210			PKR Depth : 0.0		
Activity at Report Time: SI - WO FACILITIES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 3300 PSIG. 25 BFPH. RECOVERED 647 BLW. 7458 BLWTR. SI. WO FACILITIES.								

FINAL COMPLETION DATE: 8/19/05

09-02-2005	Reported By	JAY ORR			
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0

**Cum Costs: Drilling** **Completion** **Well Total**

**MD** 9,332 **TVD** 9,332 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0

**Formation : MESAVERDE** **PBTD : 9272.0** **Perf : 7287-9210** **PKR Depth : 0.0**

**Activity at Report Time: INITIAL PRODUCTION**

**Start End Hrs Activity Description**

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 2325 & CP 3450 PSIG. TURNED WELL TO QUESTAR SALES AT 10:45 HRS, 9/1/05. FLOWING 670 MCFD RATE ON 12/64" POS CK.

09-03-2005 Reported By JAY ORR

**Daily Costs: Drilling** **Completion** **Daily Total**

**Cum Costs: Drilling** **Completion** **Well Total**

**MD** 9,332 **TVD** 9,332 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0

**Formation : MESAVERDE** **PBTD : 9272.0** **Perf : 7287-9210** **PKR Depth : 0.0**

**Activity at Report Time: ON SALES**

**Start End Hrs Activity Description**

06:00 06:00 24.0 9/3/05 - FLOWED 640 MCF, 5 BC & 290 BW IN 20 HRS ON 12/64" CK, FTP 2400 & CP 3200 PSIG.

9/4/05 - FLOWED 596 MCF, 45 BC & 240 BW IN 24 HRS ON 12/64" CK, FTP 2700 & CP 3250 PSIG.

9/5/05 - FLOWED 754 MCF, 35 BC & 220 BW IN 24 HRS ON 12/64" CK, FTP 2350 & CP 3100 PSIG.

9/6/05 - FLOWED 816 MCF, 31 BC & 215 BW IN 24 HRS ON 12/64" CK, FTP 2250 & CP 3000 PSIG.

09-07-2005 Reported By JAY ORR

**Daily Costs: Drilling** **Completion** **Daily Total**

**Cum Costs: Drilling** **Completion** **Well Total**

**MD** 9,332 **TVD** 9,332 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0

**Formation : MESAVERDE** **PBTD : 9272.0** **Perf : 7287-9210** **PKR Depth : 0.0**

**Activity at Report Time: ON SALES**

**Start End Hrs Activity Description**

06:00 06:00 24.0 FLOWED 808 MCF, 30 BC & 220 BW IN 24 HRS ON 12/64" CK, FTP 2200 & CP 2950 PSIG.

09-08-2005 Reported By JAY ORR

**Daily Costs: Drilling** **Completion** **Daily Total**

**Cum Costs: Drilling** **Completion** **Well Total**

**MD** 9,332 **TVD** 9,332 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0

**Formation : MESAVERDE** **PBTD : 9272.0** **Perf : 7287-9210** **PKR Depth : 0.0**

**Activity at Report Time: ON SALES**

**Start End Hrs Activity Description**

06:00 06:00 24.0 FLOWED 807 MCF, 31 BC & 221 BW IN 24 HRS ON 12/64" CK, FTP 2100 & CP 2900 PSIG.

09-09-2005 Reported By JAY ORR

**Daily Costs: Drilling** **Completion** **Daily Total**

**Cum Costs: Drilling** **Completion** **Well Total**

**MD** 9,332 **TVD** 9,332 **Progress** 0 **Days** 29 **MW** 0.0 **Visc** 0.0



Formation : MESAVERDE

PBSD : 9272.0

Perf : 7287-9210

PKR Depth : 0.0

Activity at Report Time: ON SALES - FINAL REPORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 793 MCF, 30 BC & 210 BW IN 24 HRS ON 12/64" CK, FTP 2100 & CP 2900 PSIG.
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0282</b>							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. Unit or CA Agreement Name and No. <b>CHAPITA WELLS UNIT</b>							
3. Address <b>P.O. Box 250 Big Piney, WY 83113</b>		8. Lease Name and Well No. <b>CWU 907-23</b>							
3a. Phone No. (include area code) <b>307-276-3331</b>		9. AFI Well No. <b>43-047-35530</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>NESW 1902 FSL 2031 FWL 40.019494 LAT 109.408736 LON</b>  At top prod. interval reported below <b>SAME</b>  At total depth <b>SAME</b>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES/MESAVE</b>							
14. Date Spudded <b>05/30/2005</b>		15. Date T.D. Reached <b>07/22/2005</b>							
16. Date Completed <b>09/01/2005</b> <input checked="" type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>4984 KB</b>							
18. Total Depth: MD <b>9332</b> TVD		19. Plug Back T.D.: MD <b>9272</b> TVD							
20. Depth Bridge Plug Set: MD TVD		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <input checked="" type="checkbox"/> RST/CBL/CCL/VDL/GR									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2423		610			
7-7/8	4-1/2	N-80	11.6#	0-9272		1910			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	7281								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) MESAVERDE	7287	9210	9083-9210		3/SPF				
B)			8868-9026		2/SPF				
C)			8707-8820		2/SPF				
D)			8439-8637		2/SPF				
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
9083-9210	1191 BBLS GELLED WATER & 169,248 # 20/40 SAND								
8868-9026	1191 BBLS GELLED WATER & 169,221 # 20/40 SAND								
8707-8820	1026 BBLS GELLED WATER & 123,240 # 20/40 SAND								
8439-8637	1493 BBLS GELLED WATER & 237,601 # 20/40 SAND								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/01/2005	09/07/2005	24	→	30	808	220			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64	SI 2200	2950	→	30	808	220			PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

SEP 20 2005

BUREAU OF OIL, GAS &amp; MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7287	9210		<b>WASATCH</b> <b>CHAPITA WELLS</b> <b>BUCK CANYON</b> <b>NORTH HORN</b> <b>ISLAND</b> <b>MESAVERDE</b> <b>MIDDLE PRICE RIVER</b> <b>LOWER PRICE RICER</b>	<b>4714</b> <b>5310</b> <b>5937</b> <b>6625</b> <b>6930</b> <b>7202</b> <b>7984</b> <b>8786</b>

## 32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

## 33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date **09/12/2005**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 907-23 - ADDITIONAL REMARKS (CONTINUED):**

TURNED TO SALES THROUGH QUESTAR METER # 6814. Two 400 bbl tanks # 80629V and 80630V are on location.

**27. PERFORATION RECORD**

8104-8385	2/SPF
7788-8031	2/SPF
7470-7671	2/SPF
7287-7401	3/SPF

**28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8104-8385	1501 BBLS GELLED WATER & 239,609 # 20/40 SAND
7788-8031	1498 BBLS GELLED WATER & 538,860 # 20/40 SAND
7470-7671	1182 BBLS GELLED WATER & 165,847 # 20/40 SAND
7287-7401	1005 BBLS GELLED WATER & 149,671 # 20/40 SAND

Perforated the Lower Price River from 9083-85', 9099-9101', 9170-71', 9181-83' & 9208-9210 w/3 SPF.

Perforated the Lower Price River from 8868-71', 8893-94', 8908-09', 8937-39', 8965-66', 8989-91' & 9024-26' w/2 SPF.

Perforated the Middle Price River from 8707-08', 8717-20', 8730-33', 8744-46', 8788-89', 8801-03' & 8819-20' w/2 SPF.

Perforated the Middle Price River from 8439-42', 8465-66', 8477-79', 8527-28', 8538-40', 8609-11', 8620-21' & 8636-37' w/2 SPF.

Perforated the Middle Price River from 8104-05', 8115-16', 8161-63', 8189-91', 8209-11', 8294-96', 8330-33' & 8384-85' w/2 SPF.

Perforated the Upper Price River from 7788-79', 7816-17', 7890-92', 7908-10', 7841-42', 7969-70', 7998-8001' & 8028-31' w/2 SPF.

Perforated the Upper Price River from 7470-73', 7519-21', 7570-73', 7600-02', 7659-61' & 7670-71' w/2 SPF.

Perforated the Upper Price River from 7287-92', 7377-78' & 7387-7401' w/3 SPF.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>U-0282</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other <u>Amended</u>						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>EOG RESOURCES, INC.</b>						7. Unit or CA Agreement Name and No. <b>CHAPITA WELLS UNIT</b>			
3. Address <b>P.O. Box 250 Big Piney, WY 83113</b>				3a. Phone No. (include area code) <b>307-276-3331</b>		8. Lease Name and Well No. <b>CWU 907-23</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>NESW 1902 FEL 2031 FWL 40.019494 LAT 109.408736 LON</b>  At top prod. interval reported below <b>SAME</b>  At total depth <b>SAME</b>						9. AFI Well No. <b>43-047-35530</b>			
10. Field and Pool, or Exploratory <b>NATURAL BUTTES/MESAVE</b>						11. Sec., T., R., M., on Block and Survey or Area <b>23, T9S, R22E</b>			
12. County or Parish <b>UINTAH</b>						13. State <b>UT</b>			
14. Date Spudded <b>05/30/2005</b>		15. Date T.D. Reached <b>07/22/2005</b>		16. Date Completed <b>09/01/2005</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>4984 KB</b>			
18. Total Depth: MD <b>9332</b> TVD		19. Plug Back T.D.: MD <b>9272</b> TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RST/CBL/CCL/VDL/GR</b>				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2423		610			
7-7/8	4-1/2	N-80	11.6#	0-9272		1910			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	7281								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) MESAVERDE		7287	9210	9083-9210			3/SPF		
B)				8868-9026			2/SPF		
C)				8707-8820			2/SPF		
D)				8439-8637			2/SPF		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
9083-9210		1191 BBLs GELLED WATER & 169,248 # 20/40 SAND							
8868-9026		1191 BBLs GELLED WATER & 169,221 # 20/40 SAND							
8707-8820		1026 BBLs GELLED WATER & 123,240 # 20/40 SAND							
8439-8637		1493 BBLs GELLED WATER & 237,601 # 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/01/2005	09/07/2005	24	→	30	808	220			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64	2200	2950	→	30	808	220		PRODUCING GAS WELL	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

REVISED ITEM #16 FROM PRIOR SUBMISSION DATED 9/12/2005

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DIV. OF OIL, GAS &amp; MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>MESAVERDE</b>	<b>7287</b>	<b>9210</b>		<b>WASATCH</b>	<b>4714</b>
				<b>CHAPITA WELLS</b>	<b>5310</b>
				<b>BUCK CANYON</b>	<b>5937</b>
				<b>NORTH HORN</b>	<b>6625</b>
				<b>ISLAND</b>	<b>6930</b>
				<b>MESAVERDE</b>	<b>7202</b>
				<b>MIDDLE PRICE RIVER</b>	<b>7984</b>
				<b>LOWER PRICE RICER</b>	<b>8786</b>

## 32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date **03/07/2006**

Title 18 U.S.C. Section 4001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 907-23--ADDITIONAL REMARKS (CONTINUED):**

TURNED TO SALES THROUGH QUESTAR METER # 6814. Two 400 bbl tanks # 80629V and 80630V are on location.

**27. PERFORATION RECORD**

8104-8385	2/SPF
7788-8031	2/SPF
7470-7671	2/SPF
7287-7401	3/SPF

**28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8104-8385	1501 BBLS GELLED WATER & 239,609 # 20/40 SAND
7788-8031	1498 BBLS GELLED WATER & 538,860 # 20/40 SAND
7470-7671	1182 BBLS GELLED WATER & 165,847 # 20/40 SAND
7287-7401	1005 BBLS GELLED WATER & 149,671 # 20/40 SAND

Perforated the Lower Price River from 9083-85', 9099-9101', 9170-71', 9181-83' & 9208-9210 w/3 SPF.

Perforated the Lower Price River from 8868-71', 8893-94', 8908-09', 8937-39', 8965-66', 8989-91' & 9024-26' w/2 SPF.

Perforated the Middle Price River from 8707-08', 8717-20', 8730-33', 8744-46', 8788-89', 8801-03' & 8819-20' w/2 SPF.

Perforated the Middle Price River from 8439-42', 8465-66', 8477-79', 8527-28', 8538-40', 8609-11', 8620-21' & 8636-37' w/2 SPF.

Perforated the Middle Price River from 8104-05', 8115-16', 8161-63', 8189-91', 8209-11', 8294-96', 8330-33' & 8384-85' w/2 SPF.

Perforated the Upper Price River from 7788-79', 7816-17', 7890-92', 7908-10', 7841-42', 7969-70', 7998-8001' & 8028-31' w/2 SPF.

Perforated the Upper Price River from 7470-73', 7519-21', 7570-73', 7600-02', 7659-61' & 7670-71' w/2 SPF.

Perforated the Upper Price River from 7287-92', 7377-78' & 7387-7401' w/3 SPF.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550  
Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35628	CHAPITA WELLS UNIT 657-7	NWNW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	14819	4905		9/1/2005		
Comments: <u>WSTC</u> <u>8/30/06</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35530	CHAPITA WELLS UNIT 907-23	NESW	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	14737	13650		9/1/2005		
Comments: <u>MVRD</u> <u>8/30/06</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35529	CHAPITA WELLS UNIT 910-23	NESE	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	14782	13650		9/1/2005		
Comments: <u>MVRD</u> <u>8/30/06</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

8/30/2006

Date

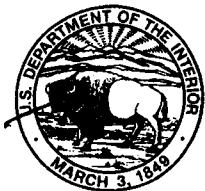
RECEIVED

AUG 30 2006

DIV. OF OIL, GAS & MINING



43-047-35530



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street  
Suite 100N  
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA  
"A-B-E-F-H-J-K" Chapita Wells Unit  
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "A-B-E-F-H-J-K", Chapita Wells Unit, CRS No. UTU63013AA, AFS No. 892000905AA, is hereby approved effective as of September 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-B-E-F-H-J-K" results in an initial consolidated participating area of 5,835.84 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 907-23	43-047-35530	NE¼SW¼, 23-9S-22E	UTU0282
CWU 910-23	43-047-35529	NE¼SE¼, 23-9S-22E	UTU0282
CWU 911-25	43-047-35535	NE¼NW¼, 25-9S-22E	UTU0285A
CWU 913-24	43-047-35532	NE¼SW¼, 24-9S-22E	UTSL071861

14737-713650

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-B-E-F-H-J-K", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook  
Chief, Branch of Fluid Minerals

Enclosure

**RECEIVED**

**JUL 31 2006**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

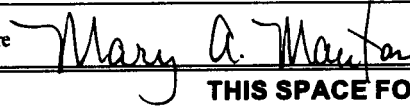
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0282</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1902' FSL &amp; 2031' FWL (NE/SW) Sec. 23-T9S-R22E 40.019494 LAT 109.408736</b>		8. Well Name and No. <b>Chapita Wells Unit 907-23</b>
		9. API Well No. <b>43-047-35530</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Pit reclamation</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The reserve pit for the referenced location was closed on 6/12/2006 as per the APD procedure.**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Mary A. Maestas</b>		Title <b>Regulatory Assistant</b>
Signature 		Date <b>01/11/2007</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JAN 12 2007**

DIV. OF OIL, GAS & MINING